

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-04-31175	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BLACKHILLS 16	
8. Well Number 03	
9. OGRID Number 5380	
10. Pool name or Wildcat BASIN FRUITLAND COAL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6230' GL	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
XTO Energy Inc

3. Address of Operator  
382 CR 3100, Aztec, NM 87410

4. Well Location  
 Unit Letter A : 715' feet from the NORTH line and 715' feet from the EAST line  
 Section 16 Township 26N Range 13W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used. All liquid waste was taken to Basin Disposal NM01-005.

*\* Please Note: This well is on NMOCID Inactive Well List.*

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
 www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

OCT 15 2015

PNR only  
 Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Lynch TITLE REGULATORY ANALYST DATE 10/13/14

Type or print name KRISTEN LYNCH E-mail address: kristen\_lynch@xtoenergy.com PHONE: (505)333-3206

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10-28-15  
 Conditions of Approval (if any): DISTRICT #3

RV

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
Blackhills 16 #3

September 29, 2015  
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715' FNL, 715 FEL Section 16, T-26-N, R-13-W  
San Juan County, NM  
Lease Number: STATE E-3148-10, VA-22510, E-9707  
API #30-045-31175

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 9/25/15

### Plug and Abandonment Summary:

- Plug #1** with CR at 1300' spot 28 sxs (33.04 cf) Class B cement from 1300' to 931' to isolate the perms and cover Fruitland Coal top.
- Plug #2** with 34 sxs (40.12 cf) Class B cement from 357' to surface to cover the Kirtland, Ojo Alamo, 7" shoe and surface, 1) pump 30 sxs to circulate good cement out 4-1/2" casing valve, 2) TOH LD all tubing and RU pump to 4-1/2" casing valve, 3) pump 4 sxs to re-fill 4-1/2" casing.
- Plug #3** with 12 sxs Class B cement thru poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 29' 37" / W 108° 13' 5".

### Plugging Work Details:

- 9/28/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP and SIBHP 0 PSI, SICP 9 PSI. RU relief lines and blow well down. PU on rod string, LD PR and stuffing box. TOH and LD 12 - 3/4" rods, 15 3/4" rods with MOG, 2 1-1/4" sinker bars and 2" pump, x-over for tubing. Rack and band rods, break down P.R. ND wellhead. NU 8-5/8" companion flange. NU and function test BOP. PU on tubing and LD hanger. SI well. SDFD.
- 9/29/15 Open up well; no pressures. Function test BOP. TOH and tally 43 jnts 2-3/8" 4.7# J-55 tubing tally total 1360.17', SN and MA. Round trip 4-1/2" string mill with 3-7/8" bit to 1328'. PU 4-1/2" DHS CR and set at 1300'. Circulate well clean. Pressure test casing to 600 PSI, OK. Bradenhead pressured up to 300 PSI, OK. Spot plug # 1 with calculated TOC at 931'. TOH and LD setting tool. TIH open-ended to 357'. Spot plug #2 with TOC at surface. ND BOP. NU wellhead. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at cut off point in 4-1/2" casing and down 37' in 7" casing. Spot Plug #3 Class B cement thru poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 29' 37" / W 108° 13' 5". RD and MOL.

John Durham, NMOCD representative was on location.