

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 23 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1524' FSL & 233' FEL SEC 24, T23N, R8W

BHL: 1224' FSL & 255' FWL SEC 24, T23N, R8W

5. Lease Serial No.
NMNM 110324

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308 241 #156H

9. API Well No.

30-045-35548

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Tubing/GL Change</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/15/15 - MIRU

10/16/15-10/18/15- SDFW

10/19/15 - Blow down casing to 0 psi. Kill well down TBG with 130 bbls produced water. RU hose to casing and pumped 30 bbls produced water down casing. ND Prod tree MU 2.875 TBG sub to TBG hanger, unlock TBG hanger POH and lay down. NU BOP stack. POH and laid down 90 joints of 2.875 TBG. SDFD.

10/20/15- Finish laying down the remaining 92 joints of 2.875 prod TBG, GLV's and 7" packer. RIH with 7" packer, 175 joints 2.375 prod TBG and GLV's per priority design. SDFN

10/21/15- Land TBG hanger in 10k Tension. 2.375 TBG Hanger 35 Joints 2.375 L-80 TBG GLV #9 1147 21 Joints 2.375 L-80 TBG GLV #8

1828 16 Joints 2.375 L-80 TBG GLV #7 2351 16 Joints 2.375 L-80 TBG GLV #6 2873 16 Joints 2.375 L-80 TBG GLV #5

3397 17 Joints 2.375 L-80 TBG GLV #4 3952 14 Joints 2.375 L-80 TBG GLV #3 4411 15 Joints 2.375 L-80 TBG GLV #2

4903 12 Joints 2.375 L-80 TBG 1.875 X-Nipple 5292 9 Joints 2.375 L-80 TBG GLV #1 5589 1 Joints 2.375 L-80 TBG 1 2.375 x 4' L-80 TBG Sub

2.375 x 2.875 X-Over On/Off Tool w/ 1.875 X Profile 5628 7" Packer 5635 2.875 x 2.375 X-Over 3 Joints 2.375 L-80 TBG 1.78 R Nipple

5734 1 Joints 2.375 L-80 TBG w/ Half Mule EOT @ 5766

Test TB hanger seals good to 2000. RDMO service unit and equipment.

OIL CONS. DIV DIST. 3

OCT 27 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title PERMIT TECH

Signature

Date 10/23/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 23 2015

Chaco 2308-241 #156H

Basin Mancos *page 1)*

Spud: 11/5/14

Completed: 5/22/15

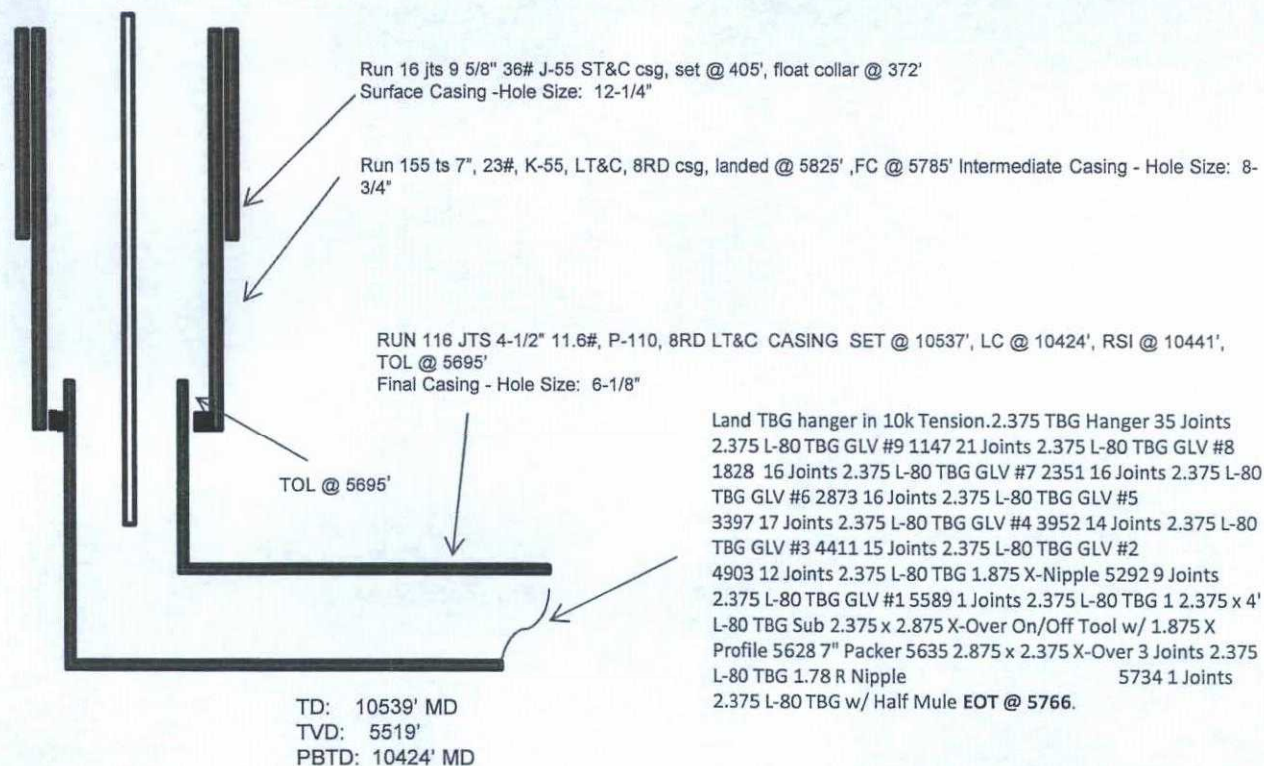
Tubing/GL Change:
10/21/15

SHL: 1524' FSL & 233' FEL
NE/4 SE/4 Section 24(I), T23N, R8W

BHL: 1224' FSL & 255' FWL
SW/4 SW/4 Section 24 (M), T23N, R 8W

San Juan NM
Elevation: 6884'
API: 30-045-35548

| Tops | MD | TVD |
|----------------|------|------|
| Ojo Alamo | 874 | 873 |
| Kirtland | 1090 | 1087 |
| Picture Cliffs | 1539 | 1520 |
| Lewis | 1689 | 1661 |
| Chacra | 1940 | 1898 |
| Cliff House | 3089 | 2985 |
| Menefee | 3137 | 3031 |
| Point Lookout | 4029 | 3877 |
| Mancos | 4236 | 4071 |
| Gallup | 4588 | 4408 |



| HOLE SIZE | CASING | CEMENT | VOLUME | CMT TOP |
|-----------|--------|--------|-------------|-------------|
| 12-1/4" | 9-5/8" | 245 sx | 222 cu.ft. | Surface |
| 8-3/4" | 7" | 1157sx | 1645cu. ft. | TOC @ 112' |
| 6-1/8" | 4-1/2" | 408sx | 568cu. ft. | TOL @ 5695' |
| | | | | |
| | | | | |

LG 10/22/15