

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

Bureau of Land Management

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMMN132829

8. Well Name and No.
NE Chaco Corn #903H

9. API Well No.
30-039-31214

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ

11. Country or Parish, State
Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

OCT 16 2015

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1186' FNL & 474' FWL, Sec 13, T23N, R7W
BHL: 932' FNL & 287' FWL, Sec 11 T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/24/15- Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests, Test plug, pump & charts used

9/25/15-9/27/15- DRILL 8-3/4" INTERMEDIATE HOLE

9/28/15-TD 8-3/4" intermediate hole @ 5918' (TVD 5373')

9/29/15-Run 136 jts 7", 23#, J55, LT&C csg. Landed @ 5909', FC @ 5864'

Press Test 5800#, OK. Cementing: Halliburton to pump 10bbls of mud flush, 40bbls of chemical wash, Lead Scavenger 52sx (20bbl, 112cf Slurry) 11.5ppg, yield 2.15, Mix ratio 12.09, Lead Slurry 785sx (204 bbl, 1146cf Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad *-344 (50lb), 7.01gal fresh water, 13ppg, yield 1.46, Tail Slurry 100sks (23.5bbl, 130cf Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3 Displace with 20bbls of fresh water, 180bbls mud, 30.6bbls fresh water Total displacement 230.6bbls Final Circulating pressure 1100 psi @ 1bbl per min Bump Plug to 1980 psi Plug Down @ 17:16hrs 9/29/2015 Floats held, Cement to Surface - 40bbls Pump Cap cement, 200sx (43bbl, 236cf slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25

9/30/15- Press test 7" casing against pipe rams @ 250# low / 5 min & 1500# high / 30 min. [Good Test] Test pump, test charts used

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

OCT 13 2015

Signature

Date 10/6/15

FARMINGTON FIELD OFFICE
BY: 

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)