Submit 1 Copy Office	To Appropriate District	State of New N		Form C-103
District I - (57	5) 393-6161 n Dr., Hobbs, NM 88240	Energy, Minerals and Na	itural Resources	Revised August 1, 2011 WELL API NO. 30-045-21533
District II - (57		OIL CONSERVATIO	N DIVISION	
District III - (5		1220 South St. Fr		5. Indicate Type of Lease
District IV - (5	os Rd., Aztec, NM 87410 (05) 476-3460 ncis Dr., Santa Fe, NM	Santa Fe, NM		6. State Oil & Gas Lease No.
87505			BEST STATES	E0-1200-0002
The second second second second	THIS FORM FOR PROPOSALS TESERVOIR. USE "APPLICATION		PLUG BACK TO A	7. Lease Name or Unit Agreement Name Jaques Com
	Well: Oil Well Gas V	Well Other		8. Well Number 1
2. Name of	Operator Four Star Gas & C	Dil Company		9. OGRID Number 131994
3. Address	of Operator	The second secon	ELIZABETH CONTRACTOR	10. Pool name or Wildcat
		332 Road 3100 Aztec, New	Mexico 87410	Otero Chacra
4. Well Loc	eation		To the same	
		eet from theSouthl	ine and1730	_feet from the _Eastline
Sec	tion 2 Township 27N		NMPM	County San Juan
		Elevation (Show whether L	OR, RKB, RT, GR, etc	
12. Check	Appropriate Box to Ind		Report or Other	Data
		A 187 - 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
PERFORM	NOTICE OF INTEN	JG AND ABANDON	REMEDIAL WO	BSEQUENT REPORT OF: RK
		ANGE PLANS		RILLING OPNS. P AND A
PULL OR A		LTIPLE COMPL	CASING/CEMEN	
	E COMMINGLE		071150	
OTHER:	ribe proposed or completed	operations (Clearly state a	OTHER:	nd give pertinent dates, including estimated date
of st	arting any proposed work). So osed completion or recomple	SEE RULE 19.15.7.14 NM.	AC. For Multiple Co	ompletions: Attach wellbore diagram of
The plug	and abandonment of the Jaq	ues Com 1 was completed 9	9/23/15.	
9/8/2015	MIRU. Csg flowing, tie into tbg	, pump 20 bfw, while csg flow	s oil out of well, Pump	10 bfw down csg to kill. Remove packoff gland, PU
				(x 4 1/16 10 K BOP's, stump tested w/ 1" pipe ', heavy scale around 2975' to end of tbg, no pin
	showing on last jt, last 5 jts plug		e starting around 2442	, neavy scale around 2575 to end of tog, no pin
0 10 10045		/		
	RIH in singles w/ 2.3" junk mill op POOH w/ 1 1/2" workstring and	The state of the s	The second secon	
	RIH w/ same, Saw FL @ 1850',			209 , POOH, PO CIBP.
	Load csg w/10 bfw, pump in @			in 180 psi, 10 min 150 psi. Still gas, air in system,
	leak somewhere.			
	RIH w/1-11/16" CBL tools, Log v w/log, too much air, gas pocket			ook 0.6 bbls to load, WL Eng not comfortable mainder of procedure.
			See detached for re-	OIL GONS. DIV DIST. 3
Spud Date:	12/17/1974	Rig Release	Date:	
	PNR only a			OCT 0 3 2015
	2	uhwit Electr	onic Copi	LOS Temp log through
I hereby certif	fy that the information above	is true and complete to the	best of my knowled	ge and belief. Edocs a
SIGNATURE	espril & Johl	TITLE	Permitting Specialist	DATE 9/30/15
Type or print		E-mail address:		on.com PHONE:505-333-1941
For State Use	e Only	DEPUT	Y DIL & GAS	INSPECTOR
APPROVED	BY: Dry	TITLE	BISTRICT	#3 DATE 11/10/15
	Approval (if any):	A	pproved for plugging	of wellbore only.
			iability under bond is	
			lugging) which may b	equent Report of Well e found @ OCD web
			age under forms	The street was the state of

www.emnrd.state.us/ocd

9/10/2015 Check well, slight vac. Load hole w/ 0.7 bbls, RIH w/1-11/16" CBL tools, Log well from 3145' to surface, Sent logs to Eng & State for review. RIH w/1-1/2" MT workstring to 3140. RU Baker Cmt Equipment

Test lines, Pump 5 bfw @ 0.8 bpm & 400 psi. Mix, pump 5.8 bbls Cl G, 15.8 ppg, 1.15 cmt for balanced plug from 3140-2145', displace w/ 1.3 bfw, POOH, LD 1-1/2" workstring to 2159', reverse out w/ 2 bbls, lost returns, Switch, pump long way, Pumped 8 bbls fw @ 1 bpm & 677 drop to 550, partial returns, wtr cleaned up. POOH tbg. SDFN

9/11/2015 Load csg w/2 bbls, test to 500 psi. Drop to 200 psi immed, starts to level off, Bradenhead open while testing, saw no communication. RIH w/ 1 1/2" workstring, Tag cement @ 2600' RU cmt equipment, test lines to 2500 psi, Pump 5 bfw. Mix, pump 5.8 bbls (28 sks) Cl G, 15.8 ppg, 1.15 yld cement for

balanced plug from 2600'-1600', displace w/0.8 bfw, pumping @ 0.7 bpm @ 400 psi. POOH, LD tbg to 1504'

Circulate long way @ 0.8 bpm & 460 psi, w/ 8 bfw. POOH w/ tbg. Secure well, going to days off.

9/14/2015 RU Hi-Tech Test Pump, load well w/1 bbl fw. Work air out of system, test to 520 psi, One min - 360 psi, 5 min - 140 psi, 10 min -45 psi, 15 min - 20 psi. Repeated test w/ pump isolated, same results

9/18/2015 Load production csg w/ 1.0bbl fresh water & pressure test to 600psi - began pumping into formation. Establish injection rate of 0.3BPM @700psi, total 1.5bbl fresh water. Shut down - pressure fell to zero.

Spot in & R/U wireline unit. RIH w/ temperature survey tool & noise recording tool. Establish baseline temperature curve from surface to TOC - tagged at 1470'. Establish injection rate of 0.3BPM 700psi & pump 10bbls fresh water. Pull temp survey to surface - showed inflection at 1300'. R/D wireline unit.

RIH w/ 1-1/2" workstring, tag hard cement top at 1504' (tbg tally).

R/U cementers. Establish circulation w/ 2bbls fresh water, mix & pump 2.4bbls blended cement (15sx) at 1.5BPM, 300psi circulating pressure. Displace with 0.8bbls fresh water & let equlaize. Pull tbg to 1097' & reverse clean getting back 0.5bbls cement slurry in returns. Shut in & pressure up to 520psi displacing with additional 0.5bbl fresh water. Shut down, pressure slowly bleeding off to 200psi then stabilizing. R/D cementers, left pressure on well. Calculated cement top @1200'.

9/19/2015 Pressure test csg to 500psi, started to establish injection. Pumped 0.5BPM @750psi, total 5bbls fresh water.

RIH & tag TOC @1284'.

POOH w/ 1.5" workstring. Spot in & R/U wireline unit.

RIH w/ 2-7/8" retainer - tool holds pressure from below but not from above. Correlate & set @1213'. R/D wireline.

RIH w/

POOH & lay down stinger. Visual inspection showed slight damage to metal end.

RIH open ended with 1.5" workstring to 1191'.

R/U

POOH w/ 1.5" workstring. SWIFN.

9/20/2015 Check well pressure: SICP Opsi, SI surface Opsi. P/U & RIH w/ 1.9" bladed bit on 1.5" workstring, tag TOC @1150'.

Pressure tested 2-7/8" csg to 500psi - lost 100psi in 2min.

POOH w/ bit.

RIH w/CBL, record from 1150' to surface. Compared results with CBL ran 9-10-15: showed slight difference from 1150' - 550' but indicated free pipe below 1100'.

R/U wireline. RIH w/ 1-11/16" deep penetrating charges loaded @4spf & perf 2' from 1135' - 1134'. POOH spent guns.

Pressured up to 1000psi - unable to inject. Pressure bleed off same as before, 100psi in 2min at 500psi.

Consult with NMOCD rep Paul Weibe (on location) & Brandon Powell (via phone).

RIH w/ 1-11/16" deep penetrating charges loaded at 4spf and perf from 1095' - 1094'. POOH spent guns.

Pressured up to 1000psi - unable to inject. Pressure bled off to 700psi in 2min, then same bleed off as before: 100psi in 2min. Consult with NMOCD rep Paul Weibe (on location) & Brandon Powell (via phone) to approve balanced plug.

RIH w/ 1.5" workstring to 1129'. Spot in & R/U cementers. Establish circulation w/ 1.0bbl fresh water @0.6BPM 200psi. Mix & pump 2.4bbls (15sx) blended cement 15.8ppg @0.6BPM 100psi, displace w/ 0.4bbls fresh water. Pull tbg to 756' & reverse clean getting back 0.25bbl cement in returns. R/D cementers.

POOH w/ 1.5" workstring. SWIFN.

9/21/2015 RIH w/ mule shoe on 1.5" workstring & tag TOC @1035' (min requirement is 895' by NMOCD). Pressure test csg to 500psi, lost 100psi in 2min.

R/U cementers. Pressure test lines to 2000psi. Establish circulation w/ 1.0bbl fresh water at 0.9BPM 200psi. Mix & pump 1.6bbls 15.8ppg blended cement mixed w/ 2% CaCl & displace w/ 0.5bbl fresh water.

POOH to 767' & circulate clean conventionally. Recovered estimated 0.2bbls cement in returns.

Mix & pump 1.0bbl 15.8ppg blended slurry mixed w/ 2% CaCl, displace w/ 0.2bbl fresh water. Total cement pumped: 2.6bbls (13sx).

POOH to 569' & circulate clean conventionally. Trace cement in returns. POOH w/ 1.5" workstring. SWIFN.

9/22/2015 RIH w/ mule shoe & tag TOC @931' (minimum 895' by NMOCD requirement). Pressure tested csg to 500psi, lost 100psi in 2 min.

Consult with NMOCD rep on location, Paul Weibe & NMOCD office (via phone). Approved plan to spot additional balanced plug & continue with surface csg abandonment.

R/U cementers. Establish circulation w/ 1.0bbl fresh water. Mix & pump 1.5bbls blended cement slurry w/ 2% CaCl @0.8BPM 150psi. Displace w/ 0.4bbls fresh water. POOH w/ 1.5" workstring to 646' & reverse clean.

Finish POOH w/ 1.5" workstring.

R/U wireline unit. RIH & perforate 2-7/8" csg @186' - 188' w/ 4spf (surface shoe @136'). POOH spent guns.

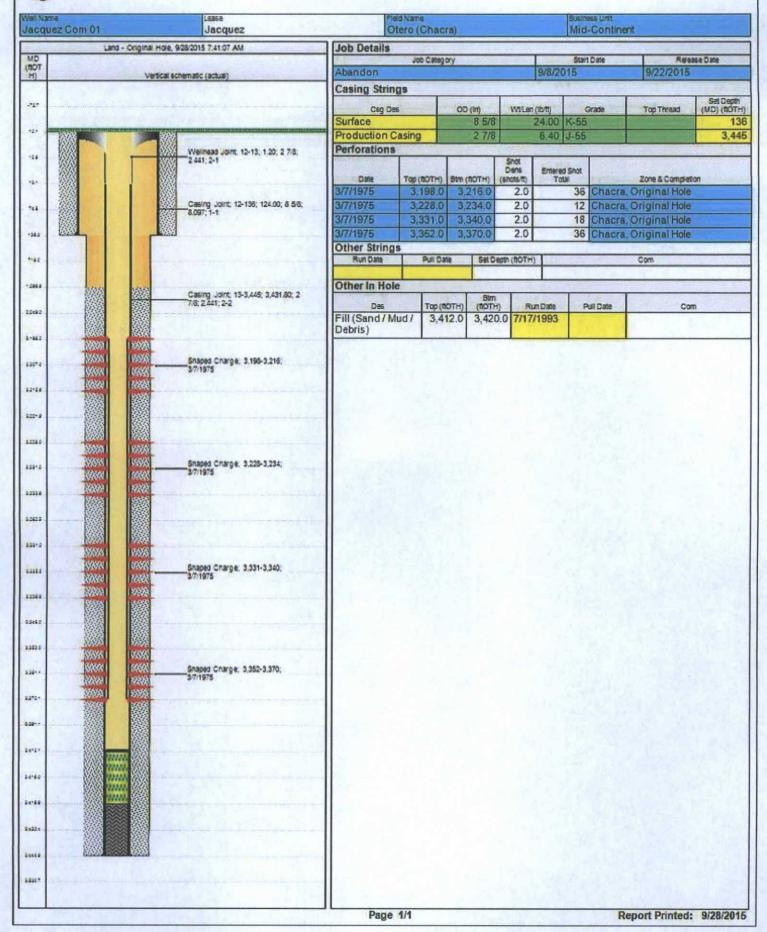
Establish circulation. Took 2.5 bbls to catch circulation, then circulated w/ 15bbls fresh water @3BPM 50psi. R/D floor, N/D BOP's, N/U top flange.

R/U cementers. Circulate w/ 1.0bbl fresh water, mix & pump 11.5bbls 15.8ppg blended cement w/ 2% CaCl, recovered 0.5bbls in reverse tank. Shut down.

9/23/2015 RDMO. Spot in welder & backhoe. Check well pressure: SICP Opsi, Surface Opsi. Open 2-7/8" csg & tag TOC @26ft with tally tape. Excavate around wellbore & cut wellhead at 4ft. Cement at surface on 2-7/8" x 8-5/8" annulus. Fill 2-7/8" csg w/ 6 gal cement. Weld on plate & P/A marker.



Wellbore Schematic



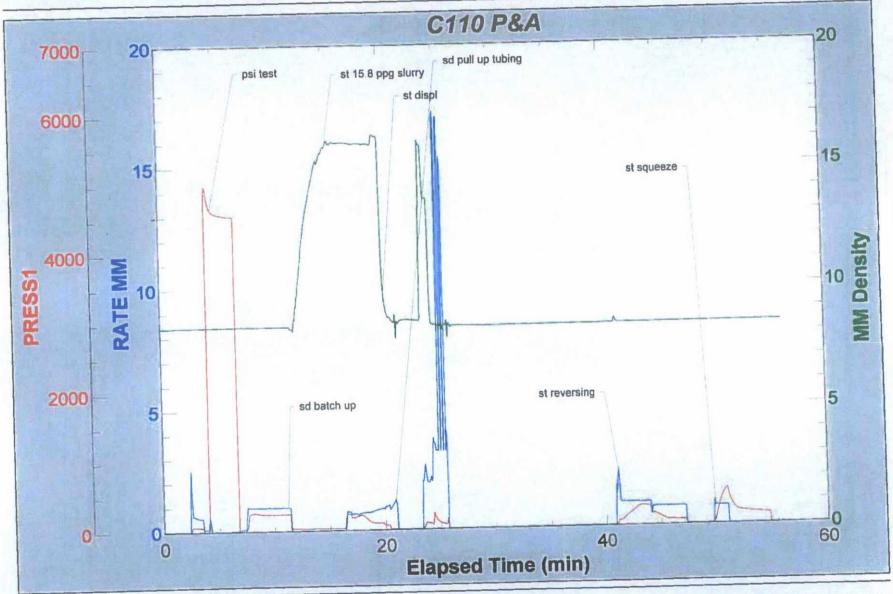


EASE & WE	LL NAME	CORPORATIO		DATE 18-	3EF-13 (.	R.# 10011	177230		RV. SUPV. UNTY-PARI		DZMITA	1120
JAQUES	COM #1 - API 3	00452153300	000	20-27N-	9W			1,577,000	San Juan Ne	The second second		
Parmington	n			DRILLING (CONTRACTOR	R RIG #		1,5150	PE OF JOB Plug & Aban	don		
SIZE	& TYPE OF PL	UGS	LIST-	CSG-HARDW	ARE	MECHANIC	AL BARRIE	RS MD	TVD I	HANGER T	TYPES	MD TVD
			NA-P&A									
	CONTRACTOR OF	SALAN				- 4-10-1-1	PI	YSICAL SLI	JRRY PROP	PERTIES		100
MATERIA	LS FURNISHE	D BY BJ		LAB	REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl	Bbi MIX WATER
Fresh Wate	er					1	8.34				2.	5
Class G Ble	end					55	15.8	1.15	4.97		_	0
Fresh Wate	er						8.34				0.	-
Fresh Wate							8.34				3.7	
Class G Ble				4534		289	15.8	1.15	4.97		2.	1
Available Mi		200	ВЬ		e Displ. Fluid	200					9.4	101
Available W	HOLE	200	DD	. Available					TOTA	-	DEPTHS	5 1.3
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6.75	0	3225	1.462		.19 TBG	150		and the second s				
	LAST CASING			PKR-CMT RE	T-BR PL-LINE	R PE	RF, DEPTH	TOP	CONN	٧	WELL FLUI	D
ID OD	WGT TYPE	E MC	TVD	BRAND & TY	PE C	EPTH TOP	BTM	SIZE	THREAD	TYPE		WGT.
2.4 2.875	6.5 CSG	15	1504			13	130	2.375	EUE	FRESH V	NATER	8.3
DISPL. VO	LUME	DIS	PL. FLUID	CAL. P	SI CAL, MA	X PSI OP. M.	AX MA	X TBG PSI	M	AX CSG P	SI	MIX
VOLUME	UOM	TYPE	WG	r. BUMP P	LUG TO RE	EV. SQ. P	SI RATE	D Operate	or RATE	ED O	perator	WATER
VOLUME 0.8			III 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
			III 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	r. BUMP P	UG TO RE	ev. sq. P		D Operate		260 O _I	5808 F	FRAC
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8.0		sh Water	8	.34	0	0	0 73	50 58			5808 F	RAC
8.0	BBLS Fre	sh Water	OL, RUNNING	.34 CSG, ETC. F	0	0	0 73	50 58 L	80 7	260	5808 F	RAC
0.8 EXPLANATION	BBLS Fre	SETTING TO	OL, RUNNING	.34 CSG, ETC. F	O PRIOR TO CEN	O MENTING: LO	0 73	50 58 L	80 7	260 DN	5808 F	RAC
O.8 EXPLANATION TIME	BBLS Fre	SETTING TO PRESSURE RE - PSI	OL, AUNNING RATE DETAIL	CSG, ETC. F	PRIOR TO CEN	O MENTING: LO	O 73 GGING WEL	L ECREW X	80 7	260 DN	5808 F	RAC
0.8 EXPLANATION	BBLS Fre	SETTING TO	OL, RUNNING	.34 CSG, ETC. F	O PRIOR TO CEN	O MENTING: LO SAFETY MI TEST LINES	O 73 GGING WEL	L E CREW X 500 PSI	XPLANATIO	260 DN X	5808 F	RAC
O.8 EXPLANATION TIME HR:MIN.	BBLS Fre	SETTING TO PRESSURE RE - PSI	OL, AUNNING RATE DETAIL	CSG, ETC. F	PRIOR TO CEN	O SAFETY MI TEST LINES CIRCULATI	GGING WELL EETING: BJ S 4 NG WELL -	L ECREW X 500 PSI RIG X	80 7	260 DN	5808 F	RAC
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0.8 EXPLANATIO TIME HR:MIN. 07:50 10:00 11:00 11:25 11:32	PRESSUI PIPE 4500 255	SETTING TO PRESSURE RE - PSI ANNULUS 0 0	OL, RUNNING //RATE DETAIL RATE BPM 0 .9	Bbi. FLUID PUMPED 0 2.5	PRIOR TO CENTYPE FLUID TYPE H20 H20	SAFETY MITTEST LINES CIRCULATE ARRIVED TO SPOT EQUIPRE JOB S START PSI START SP	GGING WELL GGING WELL GO LOCATI IPMENT RI AFETY ME TEST ACER ESTI IN BATCH	L CREW X 500 PSI RIG X DN G UP ETING	XPLANATIO CO. REP. BJ	DN X X	5808 F	RAC
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0.8 EXPLANATIO TIME HR:MIN. 07:50 10:00 11:00 11:25 11:32 11:37 11:42	PRESSUI PIPE 4500 255 0 150	SETTING TO PRESSURE RE - PSI ANNULUS 0 0 0	OL, AUNNING RATE DETAIL RATE BPM O .9 O .7	Bbi. FLUID PUMPED 0 2.5	FLUID TYPE H20 H20 CMT	SAFETY MITTEST LINES CIRCULATE ARRIVED TO SPOT EQUIPRE JOB S START SPON START SEA	GGING WELL GGING WELL GO LOCATI IPMENT RI AFETY ME TEST ACER ESTI IN BATCH JERRY TO S PLACEME	L CREW X 500 PSI RIG X DN G UP ETING ABLISH CIF UP SLURR ET PLUG F	XPLANATION CO. REP. BJ RCULATION Y TO 15.8FROM 1504	DN X X Y PPG TO 1200	5808 F	FRAC
0.8 EXPLANATIO TIME HR:MIN. 07:50 10:00 11:00 11:25 11:32 11:37 11:42 11:44	PRESSUI PIPE 4500 255 0 150	SETTING TO PRESSURE RE - PSI ANNULUS 0 0 0	OL, AUNNING RATE DETAIL RATE BPM O .9 O .7	Bbi. FLUID PUMPED 0 2.5 2.4 .8	FLUID TYPE H20 H20 CMT	SAFETY MITTEST LINES CIRCULATE ARRIVED TO SPOT EQUIPRE JOB S START PSI START SPE SHUT DOW START SLU START DIS SHUT DOW TUBING WE START RES	GGING WELL GGING WELL GO LOCATION IPMENT RI AFETY ME TEST ACER ESTIVIN BATCH JIRRY TO S PLACEMENT IN PLUG B ASH PUMP VERSING C	CREW X 500 PSI RIG X DN G UP ETING ABLISH CIF UP SLURR ET PLUG F VT ALANCED S AND LIN	XPLANATION CO. REP. BJ RCULATION Y TO 15.86 ROM 1504 OUT PULL ES 5 BBL BAC	DN X X X PPG I TO 1200 UP 13 Jick of Ci	0 FT	FRAC
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0.8 EXPLANATIO TIME HR:MIN. 07:50 10:00 11:00 11:25 11:32 11:37 11:42 11:44 11:46 12:06 12:10 12:15	PRESSUI PIPE 4500 255 0 150 68 230	SETTING TO PRESSURE RE - PSI ANNULUS 0 0 0 0 0	OL, AUNNING PRATE DETAIL RATE BPM O .9 O .7 .9 O .7 .9	Bbi. FLUID PUMPED 0 2.5 2.4 .8	FLUID TYPE H2O H2O CMT CMT H2O H2O	SAFETY MITTEST LINES CIRCULATE ARRIVED TO SPOT EQUIPRE JOB S START PSI START SPE SHUT DOW START SLU START DIS SHUT DOW TUBING WE START RES ABOUT .5 E SHUT DOW SQUEEZED PSI	GGING WELL GGING WELL GOLOCATION IPMENT RI AGER ESTA ACER ESTA ACE	CREW X 500 PSI RIG X DN G UP ETING ABLISH CIF UP SLURR ET PLUG F NT ALANCED S AND LIN DUT GOT 0. HOLE DUE ACK SIDE S	XPLANATION CO. REP. BJ RCULATION Y TO 15.86 ROM 1504 OUT PULL ES 5 BBL BAC TO LOST START SQ SI TO 520	N X X X X X X X X X X X X X X X X X X X	0 FT OINTS OF	FRAC FANK



Baker Hughes JobMaster Program Version 4.02

Job Number: 10011177230 Customer: CHEVRON Well Name: JAQUES COM1





					DA	DATE 19-SEP-15 F.R. # 10011177322 SERV. SUPV. SIARHEI DZMITRYIEU									U		
JAQUES C	manufall labour	NPI 3004521	5330000		LO	CATION 20-27N-9W					COUNTY-PARISH-BLOCK San Juan New Mexico						
DISTRICT Farmington					DR	ALLIANCE 8	RACTOR	RIG#				10.00	PE OF JOB Plug & Abandon				
SIZE &	TYPE O	FPLUGS		L	ST-CSG	-HARDWARE		MEC	CHANICA	LBARRIE	RS	MD	TVD HANGER TYPES MD				
No. of the last			N	A-P&A													
V. T. E		15.00	Y GIV	N. T.	1 1 2 11					PI	HYSIC	CAL SLU	RRY PRO	PERTIES			S COLUMN
MATERIAL	S FURNI	SHED BY B	J			LAB REP	ORT NO.	10.000	F	SLURRY WGT PPG	γ	URRY LD -T	WATER	PUMI TIME HR:MI	В		BЫ MIX WATER
Fresh Wate	r						JE IV			8.34						2	
Class G Ble	end					4534			55	15.8		1.15	4.9	7		0	
Fresh Wate	r			51					9/4	8.34						8.5	
Fresh Wate	r									8.34					103	4	
Class G Ble	nd					The second			289	15.8		1.15	4.9	17		31	17.9
Available Mix	water_		200	MAL	Bbl.	Available Dis	pl. Fluid		200	Bb	ol.		то	TAL	1	5.5	17.9
1	HOLE				(Lin	Т	BG-CSG-E	D.P.		MILLEY.		MAT 7		COLL	R DEPTH	IS	The Bu
5IZE 6.75	% EXCE	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, which i	PTH 3145	1,462	1.	9 4.19 T	TYPE	-	MD 1213		GR/	ACCRECATION AND PERSONS ASSESSMENT	SHOE		FLOAT		STAGE
			0110	1.402	-	Committee of the		D			3-00		CONN		WELL E	LIID	
	ID OD WGT TYPE MD TYD BRAN					ND & TYPE	MT RET-BR PL-LINER D& TYPE DE		TOP	BTM			THREAD	TYPE FRESH WATER			WGT. 8.34
DISPL VOI	LUME	200	DISPL	FLUID		CAL PSI	CAL MAX	K PSI	OP. MAJ	MA	X TB	G PSI	1	MAX CSG	PSI		MIX
VOLUME	UOM	TENER!	TYPE		WGT.	BUMP PLUG	TO RE	V.	SQ. PSI	RATE	D	Operato	r RA	TED	Operator		WATER
1.1	BBLS	Fresh Wa	iter		8.34	0		0		0 73	350	588	30	7260	5808	FR	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: WAITING ON RETAINER

PRESSURE/RATE DETAIL						EXPLANATION					
TIME	PRESSU	RE-PSI	RATE	Bbl. FLUID	FLUID	SAFETY MEETING: BJ CREW X CO. REP. X					
HR:MIN.	PIPE	ANNULUS	ВРМ	PUMPED	TYPE	TEST LINES 3500 PSI					
			-146			CIRCULATING WELL - RIG X BJ X					
07:45						ARRIVED TO LOCATION					
08:00						WAIT ON THE RETAINER LAST PLUG WAS TAGED AT 1284FT					
14:00						PRE JOB SAFETY MEETING					
14:15	3500	0	0	0	H2O	PSI TEST					
14:20	0	500	0	0	H20	PSI TEST BACK SIDE TO 500 PSI (UNSUCCESSFUL)					
14:27	200	0	.5	4	H2O	SET RETAINER(STING IN) UNSUCCESSFUL					
15:05				E TABLE		SHUT DOWN COME OUT OF THE HOLE TAKE STINGER OFF					
16:06	730	0	.8	2	H2O	START INJECTION TEST					
16:10	0	0	0		CMT	SHUT DOWN BATCH UP					
16:14	680	0	.7	20	CMT	START 15.8 PPG SLURRY WITH 2% CACL IN FIRST 2 BBL					
16:48	500	0	0	C. T. TAN		SD HESITATE FOR 15 MIN PSI BLED OFF TO 30					
17:03	680	0	.8	10	CMT	START 15.8 PPG SLURRY					
17:23	700	0	0			SHUT DOWN HESITATE FOR 20 MIN PSI BLED OFF TO 60					
17:43	690	0	.6	1	CMT	START SLURRY CUT PRESSURE					
17:48		10.00				SD LET CMT UTUBE PUL 1 JOINT OUT					
17:58	300	0	.8	8.5	H2O	START REVERSING OUT GOT 6 BBL OF CEMENT BACK					
18:12			ME T			SHUT DOWN COMPLETE THE JOB					



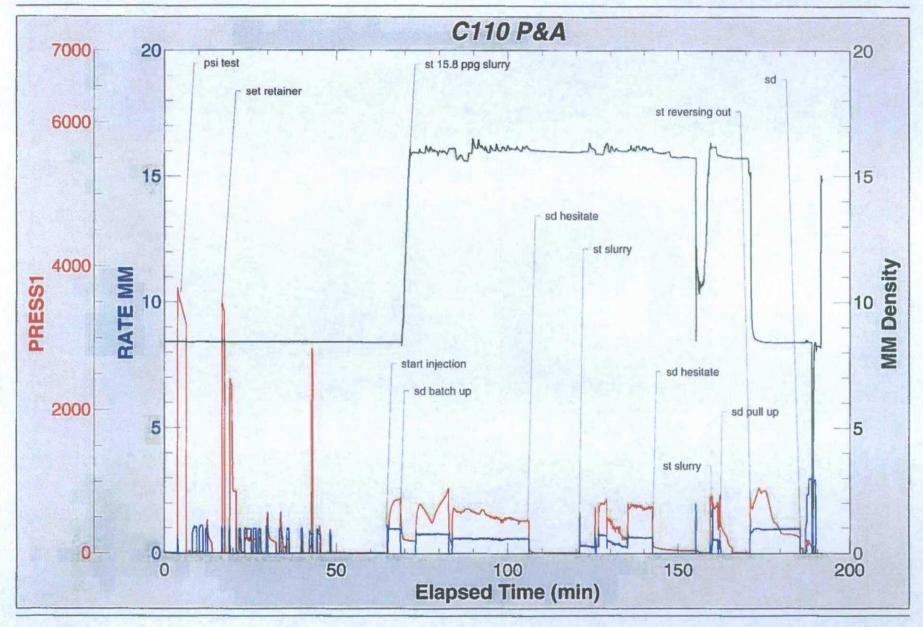
		PRESSURE	RATE DETAIL				EXPLANATION
TIME	PRESSI	URE - PSI	RATE	Bbl. FLUID	FLUID	SAFETY ME	ETING: BJ CREW X CO. REP. X
HR:MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES	3500 PSI
		TIRAN		ar Andre	Y COLUMN	CIRCULATIN	G WELL - RIG X BJ X
BUMPED	PSI TO BUMP	TEST FLOAT	BBL.CMT RETURNS/	TOTAL	PSI LEFT ON	SPOT TOP OUT	SERVICE SUPERVISOR SIGNATURE:
PLUG Y N	PLUG	EQUIP.	REVERSED	PUMPED 45.5	CSG	CEMENT Y [N]	

Page 2



Baker Hughes JobMaster Program Version 4.02

Job Number: 10011177230 Customer: CHEVRON Well Name: JAQUES COM1





LEASE & WEI	1200	ONL	ORPORATIO	N	DATE 21-	SEP-15 F.	R.# 10011	177440	SE	RV. SUPV.	Brandor	J Sisco	
			Marie La		LOCATION				CC	OUNTY-PARI	SH-BLOC	K	116 199
JAQUES C	OM #1 -	API 3	004521533000	XO	20-27N					San Juan Ne	w Mexico		
Farmington					AESC 8	CONTRACTOR	RIG#		TY	PE OF JOB Plug & Aban	don		
SIZE 8	TYPE C	F PL	UGS	LIST-	CSG-HARDW	ARE	MECHANIC	AL BARRIE	RS MD		HANGER '	TYPES	MD TVD
				NA-P&A		THE REAL PROPERTY.							
		_		INN-FOLA	1			D	HYSICAL SL	LIDRY DOOR	COTUCE		
									HTOILAL SL	URRT PROP	ERIES	1	1
MATERIAL	S FURNI	SHEE	BY BJ		LAB	REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl	Bbl MIX WATER
Fresh Water		-						8 34					2
Class G Ble	nd			-		-	8	15.8	1.15	4.97		1.	-
Fresh Water				-				8.34		1.0,		0.	
Fresh Water						- 150.7		8.34				-	0
Class G Ble	-						5	15.8	1.15	4.97	1	-	1 0.5
Fresh Water							1	8 34	1.13	4.31	-	0.2	-
Available Mix			100	Bbi	Applicati	Diani Stuli	100	Bb			1		-
Averiable Mil	-	_	100	BDI	. AVAISADR	Displ. Fluid		- 00	n.	тот		5.3	5 1.5
SIZE	HOLE	ESS	DEPTH	ID I	OD WG1	TBG-CSG-	Secretary and the second secon	TVD	GRADE	SHOE	The same of the sa	LOAT	STAGE
6.75	1000		3225			6.5 CSG	18		J-55	OUNE	F	MANUAL TO STATE OF THE STATE OF	SIMIS
L	AST CAS	ING	-		PKR-CMT RE	T-BR PL-LIN	Salvania de la compansa de la compa	RF. DEPTH		CONN	V	WELL FLUI	D
ID OD V	and the second	TYPE	MD		BRAND & TY		EPTH TOP	BTM		THREAD	TYPE		WOT.
1 1									1.9	EUE	FRESH	NATER	8.3
DISPL VOI	UME		DISP	L FLUID	CAL. P	SI CAL MA	X PSI OP. M	AX MA	X TBG PSI	I M.	AX CSG P	SI	MIX
VOLUME	MOU		TYPE	WG1	r. BUMP PI	LUG TO RE	EV. SQ. P	I RATE	D Operat	or RATE	ED O	perator	WATER
0.5	BBLS	Em	A CONTRACTOR OF THE PARTY OF TH			THE RESERVE AND PARTY AND PERSONS ASSESSED.	The second liverage was a second liverage with the second liverage was a second liverage was a second liverage with the second liverage was a second liverage was a second liverage with the second liverage was a se			The second second second	-	Name and Address of the	The second liverage and the se
		101000	sh Water sh Water	1	34	0	0	0 7	260 58	308 2	950	2360 F	RAC TAN
		Fres	sh Water	8	34			0 73	260 58	308 2	950	2360 F	RAC TAN
EXPLANATION	I: TROUE	Fres	sh Water	L, RUNNING	CSG, ETC. P			0 75				2360 F	RAC TANK
EXPLANATION	I: TROUE	Fres	sh Water	L, RUNNING	CSG, ETC. P			0 72		EXPLANATION		2360 F	RAC TANK
TIME	PRE	Free	Sh Water FRESSUREM RE - PSI	L, RUNNING RATE DETAIL RATE	CSG, ETC. P	RIOR TO CEM	ENTING:	ETING: BJ	CREW X	EXPLANATION	ON	2360 F	RAC TANK
1 100 110		Free	SH Water SETTING TOO PRESSUREA	L, RUNNING	CSG, ETC. P	RIOR TO CEM	ENTING: SAPETY ME	ETING: BJ	CREW X	EXPLANATION CO. REP.	N N	2360 F	RAC TANK
TIME HR:MIN.	PRE	Free	Sh Water FRESSUREM RE - PSI	L, RUNNING RATE DETAIL RATE	CSG, ETC. P	RIOR TO CEM	SAFETY ME TEST LINES CIRCULATION	EETING: BJ	CREW X 0 PSI	CO. REP.	ON	2360 F	RAC TANK
TIME HR:MIN.	PRE	Free	Sh Water FRESSUREM RE - PSI	L, RUNNING RATE DETAIL RATE	CSG, ETC. P	RIOR TO CEM	SAPETY ME TEST LINES CIRCULATION ARRIVED CO	EETING: BJ	CREW X 0 PSI	CO. REP.	N N	2360 F	RAC TANK
TIME HR:MIN.	PRE	Free	Sh Water SETTING TOO PRESSURE RE - PSI ANNULUS	L, RUNNING RATE DETAIL RATE	CSG, ETC. P. Bbl. FLUID PUMPED	FLUID TYPE	SAPETY ME TEST LINES CIRCULATION ARRIVED CONSTRUCTION	EETING: BJ NG WELL - ON LOCAT EETING	D PSI RIG ION(9-21-1	CO. REP.	N N	2360 F	RAC TANK
TIME HR:MIN. 07.00 09:30	PRE	Free SLE S	Sh Water FRESSUREM RE - PSI	L, RUNNING RATE DETAIL RATE BPM	CSG, ETC. P. Bbl. FLUID PUMPED	RIOR TO CEM	SAPETY ME TEST LINES CIRCULATION ARRIVED CO	EETING: BJ ING WELL - IN LOCAT EETING INJECTIO	O PSI RIG ION(9-21-1)	CO. REP. BJ 5)	DN X	2360 F	RAC TANK
TIME HR:MIN. 07.00 09:30 09:47	PRE	Free SLE S	Sh Water SETTING TOO PRESSURE RE - PSI ANNULUS	L, RUNNING RATE DETAIL RATE BPM	CSG, ETC. P. Bbl. FLUID PUMPED	FLUID TYPE	SAFETY ME TEST LINES CIRCULATION ARRIVED C SAFETY MI ST. 2 BBLS	EETING: BJ NG WELL - ON LOCAT EETING INJECTIO VN/BATCH	O PSI RIG ION(9-21-1	CO. REP. BJ 5)	DN X	2360 F	RAC TANK
TIME HR:MIN. 07.00 09:30 09:47 09:49	PRE	SSUF	Sh Water SETTING TOO PRESSUREA RE - PSI ANNULUS	L, RUNNING RATE DETAIL RATE BPM	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6	FLUID TYPE	SAFETY ME TEST LINES CIRCULATION ARRIVED C SAFETY MI ST. 2 BBLS SHUT DOW	EETING: BJ NG WELL - DN LOCAT EETING INJECTIO /N/BATCH S CEMEN	O PSI RIG ON(9-21-1) ON RATE UP CEME T@15.8#	CO. REP. BJ 5)	DN X	2360 F	RAC TANK
TIME HR:MIN. 07.00 09:30 09:47 09:49 09:57	PRE	SSUF	Sh Water SETTING TOO PRESSUREA RE-PSI ANNULUS 0	L, RUNNING RATE DETAIL RATE BPM 1	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6	FLUID TYPE H20	SAFETY ME TEST LINES CIRCULATIN ARRIVED C SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBL	ETING: BJ NG WELL - ON LOCAT EETING INJECTIO INJ	O PSI RIG ON(9-21-1) ON RATE UP CEME T@15.8# ISPLACEM	CO. REP. BJ 5)	DN X	2360 F	RAC TANK
71ME HR:MIN. 07.00 09:30 09:47 09:49 09:57 09:59	PRE PIPE	SSUF	Sh Water SETTING TOO PRESSUREA RE-PSI ANNULUS 0	L, RUNNING RATE DETAIL RATE BPM 1	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6 .5	FLUID TYPE H20	SAFETY ME TEST LINES CIRCULATIN ARRIVED C SAFETY MI ST. 2 8BLS SHUT DOW ST. 1.6 BBL ST. 5 BBL	ETING: BJ IG WELL - DN LOCAT EETING INJECTIO INJECT	O PSI RIG ON(9-21-1) ON RATE UP CEME T@15.8# ISPLACEM OUT	EXPLANATION CO. REP. BJ 5) NT TO WE	X X		
71ME HR:MIN. 07.00 09:30 09:47 09:49 09:57 09:59 10:00	PRE PIPE	Free SLE S SSUF 64	PRESSUREA ANNULUS 0 0 0	RATE DETAIL RATE BPM	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6 .5	FLUID TYPE H20 CMT H20	SAFETY ME TEST LINES CIRCULATIN ARRIVED C SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBL SHUT DOW ST. 5 BBL SHUT DOW ST.6 BBLS	EETING: BJ NG WELL - ON LOCAT EETING INJECTIO IN	O PSI RIG ON(9-21-1) ON RATE UP CEME T@15.8# ISPLACEM OUT EVERSE C	EXPLANATION CO. REP. BJ 5) NT TO WE ENT EMENT OL	IX I IGHT		
71ME HR:MIN. 07.00 09:30 09:47 09:49 09:57 09:59 10:00 10:15	PRE PIPE	Free SLE S SSUF 64	PRESSUREA ANNULUS 0 0 0	RATE DETAIL RATE BPM	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6 .5	FLUID TYPE H20 CMT H20	SAFETY ME TEST LINES CIRCULATIN ARRIVED C SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBL ST. 5 BBL SHUT DOW ST.6 BBLS RETURN	ETING: BJ IG WELL - DN LOCAT EETING INJECTIO INJECTIO INJECTION WATER DO INJECTION WATER DO INJECTION WATER R	O PSI RIG ON(9-21-1) ON RATE UP CEME T@15.8# ISPLACEM OUT EVERSE C	EXPLANATION CO. REP. BJ 5) NT TO WE ENT EMENT OL	IX I IGHT		
71ME HR:MIN. 07.00 09:30 09:47 09:49 09:57 09:59 10:00 10:15	PRE PIPE	64 50 69 66	Sh Water SETTING TOO PRESSUREA RE-PSI ANNULUS 0 0 0	RATE DETAIL RATE BPM 1 1 2	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6 .5	FLUID TYPE H20 CMT H20	SAFETY ME TEST LINES CIRCULATIN ARRIVED C SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBL SHUT DOW ST.6 BBLS RETURN SHUT DOW	BETING: BJ IG WELL - DN LOCAT EETING INJECTIC VIN/BATCH S CEMEN WATER D VIN/STING WATER R VIN/BATCH CEMENT®	O PSI RIG ON(9-21-1) ON RATE UP CEME TO 15.8# ISPLACEM OUT EVERSE C	EXPLANATION CO. REP. BJ 5) NT TO WE ENT EMENT OU	IX I IGHT		
71ME HR:MIN. 07.00 09:30 09:47 09:49 09:57 09:59 10:00 10:15	PRE PIPE	64 50 69 66 66	PRESSURED O O O O	RATE DETAIL RATE BPM	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6 .5	FLUID TYPE H20 CMT H20 CMT	SAFETY ME TEST LINES CIRCULATIN ARRIVED CI SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBLS SHUT DOW ST.6 BBLS RETURN SHUT DOW ST.6 BBLS RETURN SHUT DOW ST.1 BBL CI	ETING: BJ ING WELL - DN LOCAT EETING INJECTIC IN/BATCH S CEMEN WATER D IN/STING WATER R IN/BATCH CEMENT@	O PSI RIG ON(9-21-1) ON RATE UP CEME UP CEME OUT EVERSE C UP CEME (15.8# DISPLACEM	EXPLANATION CO. REP. BJ 5) NT TO WE ENT EMENT OU	IX I IGHT		
07.00 09:30 09:47 09:49 09:57 09:59 10:00 10:15	PRE PIPE	64 50 69 66 66	PRESSURED O O O O	RATE DETAIL RATE BPM	2 1.6 .5 6	FLUID TYPE H20 CMT H20 CMT	SAFETY ME TEST LINES CIRCULATIN ARRIVED CI SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBLS SHUT DOW ST. 5 BBLS SHUT DOW ST. 6 BBLS RETURN SHUT DOW ST. 1 BBL CI ST. 1/4 BBL	ETING: BJ ING WELL - DN LOCAT EETING INJECTIC I	O PSI RIG ON(9-21-1) ON RATE UP CEME ISPLACEM OUT EVERSE C UP CEME 15.8# OISPLACEM OUT	EXPLANATION CO. REP. BJ 5) NT TO WE EMENT OL NT TO WE	IGHT	CEMENT	
TIME HR:MIN. 07.00 09:30 09:47 09:49 09:57 09:59 10:00 10:15 10:22 10:26 10:27 10:28	PRE PIPE	64 50 69 66 04 80 30 30	PRESSUREA O O O O O O	L, RUNNING RATE DETAIL RATE BPM 1 1 1 1 1 1 1	CSG, ETC. PI Bbl. FLUID PUMPED 2 1.6 5 6 1 25 4 TOTAL BBL	FLUID TYPE H20 CMT H20 CMT H20	SAFETY ME TEST LINES CIRCULATIN ARRIVED CI SAFETY MI ST. 2 BBLS SHUT DOW ST. 1.6 BBLS SHUT DOW ST. 5 BBLS RETURN SHUT DOW ST. 1 BBL CI ST. 1/4 BBL SHUT DOW ST. 4 BBLS	ETING: BJ NG WELL - ON LOCAT EETING INJECTIO I	O PSI RIG ON(9-21-1) ON RATE UP CEME ISPLACEM OUT EVERSE C UP CEME 15.8# OISPLACEM OUT	EXPLANATION CO. REP. BJ 5) NT TO WE ENT EMENT OF MENT CEMENT OF	IGHT JT/I BBL IGHT UT/.5 BB	CEMENT	



Baker Hughes JobMaster Program Version 4.02

Job Number: 10011177440 Customer: CHEVRON Well Name: JAQUES #1

