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aForm 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Serial No. 2027-1609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Navajo
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM 133482X
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. NW Lybrook Unit #133H
3b. Phone No. (include area code) 505-333-1808		9. API Well No. 30-045-35623
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 736' FSL & 2531' FEL SEC 36 T24N R8W BHL: 1592' FSL & 219' FWL SEC 35 T24N R8W		10. Field and Pool or Exploratory Area Lybrook Unit NW HZ (oil)
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/15/15- MIRU Antelope

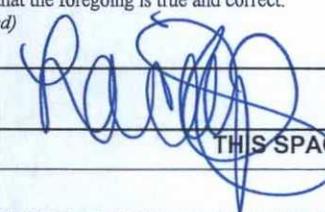
Pressure tested 4.5 casing to 1,500 charted for 30 mins, Test good, Pressure tested 7" X 4.5" casing to 1,500 charted for 30 mins, Tested good

7/26/15- 7/27/15 MIRU, C/O

7/28/15- Perf Gallup 1st stage, 13410'-13551' + RSI TOOL @ 13619' with 18, 0.40" holes. RD

7/29/15-7/31/15- Prepare for frac.

CONFIDENTIAL OIL CONS. DIV DIST. 3
AUG 26 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III
Signature 		Date 8/20/15
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD RV

AUG 21 2015

8/1/15-Frac Gallup 1st stage 13410'-13619'- with 216,980# 20/40 PSA Sand

8/2/15-Set flo-thru frac plug @ 13385' MD. Perf 2nd stage 13110'-13336'- with 24, 0.40" holes. Frac Gallup 2nd stage with 215,120#, 20/40 PSA Sand
Set flo-thru frac plug @ 13080' MD. Perf 3rd stage 12810'-13036'- with 24, 0.40" holes. Frac Gallup 3rd stage with 214,180#, 20/40 PSA Sand
Set flo-thru frac plug @ 12755' MD. Perf 4th stage 12510'-12736'- with 24, 0.40" holes. Frac Gallup 4th stage with 219,160#, 20/40 PSA Sand
Set flo-thru frac plug @ 12480' MD. Perf 5th stage 12270'-12451'-with 24, 0.40" holes. Frac Gallup 5th stage with 217,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 12230' MD. Perf 6th stage 12030'-12211'- with 24, 0.40" holes. Frac Gallup 6th stage with 219,060#, 20/40 PSA Sand

8/3/15- Set flo-thru frac plug @ 12010' MD. Perf 7th stage 11795'-11971'- with 24, 0.40" holes. Frac Gallup 7th stage with 225,660#, 20/40 PSA Sand
Set flo-thru frac plug @ 11770' MD. Perf 8th stage 11550'-11731'- with 24, 0.40" holes. Frac Gallup 8th stage with 218,040#, 20/40 PSA Sand
Set flo-thru frac plug @ 11525' MD. Perf 9th stage 11316'-11491'- with 24, 0.40" holes. Frac Gallup 9th stage with 215,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 11280' MD. Perf 10th stage 11070'-11251'- with 24, 0.40" holes. Frac Gallup 10th stage with 216,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 11040' MD. Perf 11th stage 10832'-11011'- with 24, 0.40" holes. Frac Gallup 11th stage with 215,805#, 20/40 PSA Sand

8/4/15-Set flo-thru frac plug @ 10810' MD. Perf 12th stage 10590'-10771'- with 24, 0.40" holes. Frac Gallup 12th stage with 214,920# 20/40 PSA Sand

Set flo-thru frac plug @ 10570' MD. Perf 13th stage 10350'-10531'- with 24, 0.40" holes. Frac Gallup 13th stage with 214,460#, 20/40 PSA Sand
Set flo-thru frac plug @ 10330' MD. Perf 14th stage 10110'-10291'- with 24, 0.40" holes. Frac Gallup 14th stage with 216,520#, 20/40 PSA Sand
Set flo-thru frac plug @ 10095' MD. Perf 15th stage 9870'-10051'- with 24, 0.40" holes. Frac Gallup 15th stage with 215,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 9840' MD. Perf 16th stage 9630'-9806'- with 24, 0.40" holes. Frac Gallup 16th stage with 220,840#, 20/40 PSA Sand
Set flo-thru frac plug @ 9610' MD. Perf 17th stage 9390'-9571'- with 24, 0.40" holes. Frac Gallup 17th stage with 222,160#, 20/40 PSA Sand

8/5/15- Set flo-thru frac plug @ 9375' MD. Perf 18th stage 9150'-9331'- with 24, 0.40" holes. Frac Gallup 18th stage with 217,160#, 20/40 PSA Sand
Set flo-thru frac plug @ 9130' MD. Perf 19th stage 8910'-9091'- with 24, 0.40" holes. Frac Gallup 19th stage with 221,920#, 20/40 PSA Sand

8/6/15- Set flo-thru frac plug @ 8880' MD. Perf 20th stage 8670'-8851'- with 24, 0.40" holes. Frac Gallup 20th stage with 212,060#, 20/40 PSA Sand
Set flo-thru frac plug @ 8650' MD. Perf 21st stage 8430'-8611'- with 24, 0.40" holes. Frac Gallup 21st stage with 216,620#, 20/40 PSA Sand
Set flo-thru frac plug @ 8400' MD. Perf 22nd stage 8192'-8371'- with 24, 0.40" holes. Frac Gallup 22nd stage with 218,800#, 20/40 PSA Sand
Set flo-thru frac plug @ 8170' MD. Perf 23rd stage 7950'-8131'- with 24, 0.40" holes. Frac Gallup 23rd stage with 216,940#, 20/40 PSA Sand
Set flo-thru frac plug @ 7930' MD. Perf 24th stage 7710'-7891'- with 24, 0.40" holes. Frac Gallup 24th stage with 217,240#, 20/40 PSA Sand

8/7/15-Set flo-thru frac plug @ 7675' MD. Perf 25th stage 7470'-7651'- with 24, 0.40" holes. Frac Gallup 25th stage with 226,080#, 20/40 PSA Sand
Set flo-thru frac plug @ 7450' MD. Perf 26th stage 7230'-7411'- with 24, 0.40" holes. Frac Gallup 26th stage with 215,320#, 20/40 PSA Sand
Set flo-thru frac plug @ 7215' MD. Perf 27th stage 6990'-7171'- with 24, 0.40" holes. Frac Gallup 27th stage with 213,440#, 20/40 PSA Sand
Set flo-thru frac plug @ 6970' MD. Perf 28th stage 6750'-6931'- with 24, 0.40" holes. Frac Gallup 28th stage with 217,380#, 20/40 PSA Sand
Set flo-thru frac plug @ 6720' MD. Perf 29th stage 6510'-6691'- with 24, 0.40" holes. Frac Gallup 29th stage with 219,380#, 20/40 PSA Sand
Set flo-thru frac plug @ 6465' MD. Perf 30th stage 6270'-6451'- with 24, 0.40" holes. Frac Gallup 30th stage with 222,640#, 20/40 PSA Sand
Set 4-1/2" CBP @ 5020'.

8/8/15- RDMO

8/10/15- MIRU HWS. Pressure Tested BOP- OK.

DO CBP @ 5020'. DO flo- thru Frac plug @ 6465'

8/11/15-DO flo- thru Frac plug @ 6720', 6970', 7215', 7450', 7675', 7930', 8170', 8400', 8650', 8880', 9130', 9375', 9610', 9840', 10095'

8/12/15-DO flo- thru Frac plug @ 10330', 10570', 10810', 11040', 11280', 11525', 11770', 12010', 12230', 12480', 12755', 13080' and 13385'
Circ. & CO

8/13/15- Pulled seal assembly out of tieback. Start laying down P110 11.6# 4.5 tie back string as follows, MU landing sub, pull tie back from seal assembly, BO landing sub and mandrel, continue to LD and LO 5 subs and 134 jts of 4.5" P110 Csg,

Land tbg @ 5977'. as Follows, Hanger, KB 25.00' 35 jts. of 2.7/8" 6.5# J-55 tbg, GLV # 9 @ 1,170' 23 jts of 2.7/8 6.5 # J-55 tbg GLV # 8 @ 1,923' 19jts of 2.7/8 6.5 # J-55 tbg. GLV # 7 @ 2,547' 15 jts 2.7/8 6.5# J-55 tbg, GLV # 6 @ 3,040' 16 jts of 2.7/8 6.5# J-55 tbg, GLV # 5 @ 3,565' 16 jts of 2.7/8 6.5 # J-55 tbg. GLV # 4 @ 4,091' 15 jts of 2.7/8 6.5# J-55 GLV # 3 @ 4,584' 15 jts of 2.7/8 6.5# J-55 tbg, GLV # 2 @ 5,077' 13 jts of 2.7/8 6.5 # J-55 tbg, 5,502' pro-nipple 2.31 , 9 jts of 2.7/8 6.5 # J-55 tbg, GLV # 1@ 5,799' 1 jt of 2.7/8 6.5 # J-55 tbg. @ 5,832' 4' Pup jt, 7"X 2.7/8 T-2 ON & Off Tool,w/ 2.25 F-Nipple, @ 5,838 ,7"X 2.7/8 Arrowset 1- X 10 K packer, @ 5,845' X over 3 jts 2.375 tbg,@ 5,942' 2.375 X 1.87 " X Nipple' @ 5,944' 1jt of 2.375 4.7# J-55 tbg, @ 5,976' 2.375 1/2 Mull shoe @ 5,977' EOT , Packer was set at 10 K Compression, Total 177 jts 2.7/8 6.5# J-55 8rd tbg, Total 4 jt 2.375 4.7# J-55 eue 8 rd,

NOTE: Will file flowback test info on delivery sundry.