

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SEP 03 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. Fee & Fed (NMSF-081332/081332-B)
2. Name of Operator Anschutz Exploration	6. If Indian, Allottee or Tribe Name
3a. Address 555 Seventeenth Street, Suite 2400, Denver, CO 80202	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 303-298-1000	8. Well Name and No. Regina Com 25-2-14-15 #1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: Unit B, 1070' fnl & 2383' fel of Section 14, T25N, R2W BHL: Unit D, 830' fnl & 330' fwl of Section 15, T25N, R2W	9. API Well No. 30-039-31203
	10. Field and Pool, or Exploratory Area Gavilan Mancos
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 8-3/4" hole at 7298' MD/6929' TVD at 05:30 hrs on 1/4/2015. Circulate hole & run wiper trip to prep hole for casing. Run 31 jts of 23#, HCP110, LT&C & 133 jts of 23#, N80, LT&C casing. Land casing at 7298', annular csg packer at 5059' & DV tool at 5057'. RU Halliburton & hold safety meeting Mix and pump 1st stage as follows: 20 bbls Tuned Spacer, 185 sx (364.5 cf) of Class G w/ Halad 344, SA1015, Calseal, KolSeal, PolEFlake, Bentonite & Halad9. 64.9 bbls of 12.0 ppg slurry. Tail in w/ 90 sx (135 cf) of TypeIII w/ Halad344, KolSeal, PolEFlake, SA1015, FE2 & CFR3. 24 bbls of 14.1 ppg slurry. Drop plug & displace w/ 277 bbls of SOBM. Bump plug to 1022 psi, check floats held OK. Pressure up to 2854 & inflate ACP. Drop bomb & open DV tool at 750 psi. Circulate 13 bbls of cement to surface. Pump 2nd stage: 20 bbls of tuned spacer, 190 sx (1.97 cf) of Class G/ Halad 344, SA1015, KolSeal, PolEFlake, Bentonite & Halad9. 66.7 bbls of 12 ppg slurry. Displace w/ 199 bbls of SOBM. Bump plug to 2500 psi. Est TOC - 3300'. WOC. ND BOP, set slips & cutt off casing. NU BOP. 3rd party pressure test annular preventor 250 psi (low) for 5 min & 2000 psi (high) for 10 min. Pressure test BOPE & related equipment surface psi (low) for 5 min & 3000 psi (high) for 10 min. Test casing to 2000 psi for 30 min. All tests good.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson	Title Agent / Engineer
Signature	Date January 5, 2015

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 31 2015

NMOC

FARMINGTON FIELD OFFICE
BY: **Abdelgadir Elmadani**