## Devised

## ULLED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									The state of the s	<ol> <li>Lease Serial No.</li> <li>NMSF 081332 / 081332-B</li> </ol>			
la. Type of	Well Completion	☑ Oi	Well E	Gas Well Work Over	Dry Deepen	Other Plug Back	Diff. Resv				ian, Allottee or		
b. Type of	Completion		ner:	a mont over		a riog Duen L	_ Dill, Rest	.,		7. Unit o	or CA Agreeme	ent Name and No.	
2. Name of	Operator	CAL	ici.							None	Name and We	all No	
Anschutz	Exploratio	n Corpo	ration								Com 25-2-1		
		The state of the s	2400, Denver,			/30	Phone No. (inc 3) 299-1510	Manufacture de la constante de		9. API V 30-039-	Vell No. -31203 — 80	051	
4. Location	of Well (R	eport loca	ation clearly	and in accor	dance with Feder	al requirements,	OIL CO	NS DIV	DIST 3	10. Field	and Pool or E	Exploratory	
	STIL. UI	nit B, 10	70' fnl & 23	383' fel of S	ection 14, T25N	N, R2W	0.12.00	NO. DIV	0101.0		Mancos	Diggir and	
At surfac	e		892'	fnl & 3016'	fel Section 14,	T25N, R2W	AL	IG 12 2	015	Surv	, T., R., M., on ey or Area Sec	5. 14 & 15, T25N, R2W	
At top pro	od. interval	reported b				, , , , , , , , , ,				12. Cou	nty or Parish	13. State	
	DIII.	LIST D	0001619	tone! but of	Castian 15 TO	EN DOW				Rio Arri	ha	NM	
At total d	epth BHL:	Unit b,	A IIII COO	TOZO IWI OI	Section 15, T2	DIN, FXZVV	0 1 1	0=10+100+1		Property of Property	19081	2000	
14. Date Sp 12/05/201	udded 4		01/20	e T.D. Reach	ed		e Completed	05/21/2015 Ready to Pro			ations (DF, RI 323.5', GL =		
18. Total D		1141			lug Back T.D.:		T. IV		Bridge Plug		None		
V		D 6850				TVD		00 111			None	-14 1 1 1 1 1 1 1	
and the same of				un (Submit co				The state of the s	vell cored? OST run?		Yes (Subn		
Array Indi	uction Den	sity, Arr	ay Induction	n, Spectral	Density, Spect	ral, Borehole	Volume	7.000	ional Survey?		Yes (Subn		
23. Casing	and Liner I	Record (1	Report all str	ings set in we	211)	1 0: 0	1 33	r. 01 . 0	T 61				
Hole Size	Size/Gr	ade V	/t. (#/ft.)	Top (MD)	Bottom (MD	Stage Cem Depth		of Sks. & of Cement	Slurry (BBI		Cement Top*	Amount Pulled	
17 1/2"	13 3/8"	48	3# H40 0		300'	None	393		88.4	sui	rface - cal	N/A	
12 1/4"	9 5/8"	36	5# J55 0		2087'	1474	837		201	sui	face - cal	N/A	
12 1/4"	9 5/8"	40	0# J55 2	087	3795	1474	837		132	sui	face - cal	N/A	
8 3/4"	7"	23	3# N80 0		5976'	5058	465	SELVE A	88.9	61	00 - cal	N/A	
8 3/4"	7"	23	3#P110 5	976'	7298'	5058	465		66.7	610	00 - cal	N/A	
6 3/4"	4 1/2"	13	3.5# 6	835	11375	None	400		110.4	68	73 - cal	N/A	
24. Tubing	Record		688							-10			
Size	-	Set (MD)	The same of the sa	Depth (MD)	Size	Depth Set (	MD) Packe	Depth (MD)	Size	I	Depth Set (MD)	Packer Depth (MD)	
2 3/8" 25. Produc	6203'	307	None			26. Perfo	ration Record						
23. Produc	Formatio			Тор	Bottom		ated Interval		Size	No. Hole	S	Perf. Status	
A) Ojito S			7,29		11,480'	See Attach	ned Spreads	sheet see	sheet	see sheet	OF THE SECTION ASSESSMENT	et	
B)													
C)	May 3			3.1							THE STATE OF		
D)		Bill See						SK. W.C.			E MARINE		
27. Acid, F	racture, Tre	atment, C	ement Squee	eze, etc.		- h-	Lugar	E. Tehn					
	Depth Inter						Amoun	and Type of	Material				
See Attac	hed Sprea	dsheet		2,811 SCF	2014 AUG			4.5		- 4	Maria Wa		
			1000		20/40 CRC San	id (Resin Coa	ted)				10 31		
	mark to	1000		68 lbs. of 10								The Park of the Pa	
00 D 1		1.4	20,7	78 bbls. of c	clean fluid								
28. Product Date First	-	Hours	Test	Oil	Gas	Water O	il Gravity	Gas	Produ	ction Metho	nd		
Produced	T dot 25 die	Tested	Productio				orr. API	Gravity	Flow				
5/21/15	6/8/15		-	21	150	13 / 3	38.4						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Water G	as/Oil	Well Sta	itus				
Size /	Flwg.	Press.	Rate	BBL	MCF I	BBL R	atio	Produ	cing				
open	SI 80	330	-	21	150	13	714						
28a. Produc	The state of the s	1,000					100			0.75			
Date First	7	Hours	Test	Oil			il Gravity	Gas	Produ	ction Metho	d	PARES OF THE	
Produced		Tested	Productio	n BBL	MCF I	BBL C	orr. API	Gravity					
Choke	Tbg. Press.	Csg	24 Hr.	Oil	Gas	Water G	as/Oil	Well Sta	tus		1		
Size	Flwg. SI	Press.	Rate	BBL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ASSESSMENT OF THE PARTY OF THE	atio			ACCEPTI	ED FOR RE	CORD	

\*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE BY: William Tambekou

28b. Prod	uction - Inte	erval C		1						
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	100.4
		6.043	-							
ioke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
c. Prod	l uction - Inte	rval D								
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	7 157	
9. Dispo	sition of Gas	s (Solid, us	red for fuel, ve	ented, etc.)		w 1 1				
1977	anni of D	nn 7	(Include Aqui	(Care)			4	21 5	ion (Log) Markers	
Show a	all important	zones of p	porosity and c	ontents th	ereof: Cored ol open, flow	intervals and al ing and shut-in	ll drill-stem tests, pressures and		thed Sheet (p. 3 - Form	nation Markers)
For	nation	Тор	Bottom		Des	criptions, Conto	ents etc		Name	Тор
Ton	nation	Тор	Bottom		Lics	criptions, Cont	ems, etc.	IVAILIC		Meas. Depth
ee Altach . 4-12) Lii								San Jose Nacimiento		surface 1603
		Tig.						Ojo Alamo S Kirtland/ Frui	s tland	3170 3286
			Z.P.					Pictured Cliff Lewis Shale	's Ss	3403 3507
								Huerfanito Bo Chacra Ss	entonite	3860 4408
								Base Chacra Cliff House S	Ss/ Lewis Sh	4448 5143
								Menefee Point Lookoul	t Ss	5282 5575
			130	-				Mancos Sh Ojito Ss		5570 6914
ave atta Regina inal Dire eologic ogs: 1.	ached the Com Perfo ectional Su Report (pa Array Indu	following bration De urvey Spr ages 3-1: ction Der	nsity/ Neutro	not certifi Formation Gamn	on Markers na Ray Mer	& Lithology 8 nory Log, 2. / y Log, 5. Bore		amma Ray Me mory Log	emory Log, 3. Spectral	Density Dual Spaced Neutr
3. Indica	te which iter	ms have be	en attached b	y placing	a check in the	appropriate bo	xes:			
			(1 full set req'			Geologic Repor		eport	✓ Directional Survey	
			and cement ve			Core Analysis	Other:			
Sun			roing and atta	ched infor	mation is con	nplete and corre	ect as determined fro	m all available re	ecords (see attached instruc	ctions)*
	by certify that	at the foreg	onig and ana		mental and an expension	· ····································	Commence of the Commence of th		A THE RESIDENCE OF THE PROPERTY OF THE PARTY	
1. I herel			n C. Thom		>		Title Agent Date 08/03/201			

(Continued on page 3) (Form 3160-4, page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

					4.0	O CAPE
WELL	COMPLETION	OR RECOMPLETIC	ON REPORT	AND LOG	13	ZUID

	WE	LL CO	MPLETIC	ON OR F	RECOMPLETI	ON REPORT	AND L	og 3	2015	Company of the Compan	Serial No. 081332 / 081	332-B		
a. Type of W		✓ Oil \	Well   C	Gas Well	Dry Deepen Dr	Other	er pEarn	nington Fi	eld Offic	6 If Inc	ian, Allottee or			
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Restmington Field Office Other:											1 Unit or CA Agreement Name and No.			
2. Name of C Anschutz E	Operator Exploration	Corpora	ation								Name and We Com 25-2-1			
3. Address 5				80202		3a. Phone (303) 29		ude area cod	le)	9. API 1		20		
4. Location o	of Well (Rej	port locati	ion clearly ar	id in accord	dance with Federal		3-1010				d and Pool or I			
		it B, 107	0' fnl & 238	3' fel of Se	ection 14, T25N,	R2W				_	Mancos			
At surface			892' fn	l & 3016' f	fel Section 14. T2	25N R2W				11. Sec.	, T., R., M., on rey or Area Se	Block and c. 14 & 15, T25N, R2W		
At top prod	d. interval re	eported be								12. Cou	nty or Parish	13. State		
At total de	pth BHL:	Unit D, 8	30' fnl & 33	0' fwl of S	ection 15, T25N	R2W				Rio Arr	iba	NM		
14. Date Spu 12/05/2014	idded	+177		T.D. Reache		16. Date Cor		5/21/2015 Ready to Prod			vations (DF, R			
18. Total De		11412			ug Back T.D.: M	D 11,328'	- Information	20. Depth B			323.5', GL =	7306		
)1 m m		6850.7		(0.1. ::		VD .		22 11/22	11 40		None	it and all		
21. Type Ele					py of each)  Density, Spectra	I Borehole Volu	ıma	22. Was we Was DS		✓ No	Yes (Subr			
23. Casing a						ii, borenole void	ine	Directio	onal Survey		Yes (Sub			
Hole Size	Size/Gra			op (MD)	Bottom (MD)	Stage Cementer		of Sks. &	Slurry		Cement Top*	Amount Pulled		
17 1/2"	13 3/8"	48#	# H40 0		300'	Depth None	393	of Cement	(BE		rface - cal	N/A		
12 1/4"	9 5/8"		# J55 0	17.	2087'	1474	837		201		rface - cal	N/A		
12 1/4"	9 5/8"	40	# J55 208	7	3795	1474	837		132	SU	rface - cal	N/A		
8 3/4"	7"	23	# N80 0		5976'	5058	465	-4	88.9	61	00 - cai	N/A		
8 3/4"	7" -	231	#P110 597	'6'	7298'	5058 465			66.7		00 - cal	N/A		
6 3/4"	4 1/2"	13.	5# 683	15	11375	None	400	400		68	373 - cal	N/A		
24. Tubing Size		iet (MD)	Packer De	oth (MD)	Size	Depth Set (MD)	Packer	Depth (MD)	Siz	ze l	Depth Set (MD	Packer Depth (M		
2 3/8"	6203'		None							4.7		NAME OF THE OWNER, OWNE		
25. Producir					D-#	26. Perforation			6:	N. 17-1		B 6 6:		
A) Ojito SS	Formation		7,298	Тор	Bottom 11,480'	Perforated See Attached		heet see	Size	No. Hol		Perf. Status		
B)	DEV				7.1.35	- Coormanies	оргоцио	1001 000	Onoct		. 555 511			
C)	Pro S		- 71					130		1	1	Cornellation V		
D)		Wite.	0		- A L				-	5.53	A place			
27. Acid, Fr			ment Squeez	e, etc.							Line	REPLY OF		
See Attach	Depth Interview Spread	Mary 1 Control	9 502	811 SCF	of N2	-	Amount	and Type of	Material		1000			
OGG / III GOI	ica opica	donoct			20/40 CRC Sand	(Resin Coated)								
		Sain I		3 lbs. of 1										
The Laster		h Th	20,778	bbls. of	clean fluid									
28. Producti Date First	1		Test	bit	Gae hu	later Dit C	rovib:	Ger.	Inco	duction Met	and	Date of the		
Produced	The second secon	Hours Tested	Test Production	Oil BBL		Vater Oil G BL Corr.		Gas Gravity		owing		IC DIVIDICT O		
5/21/15	6/8/15	FD p	-	21	150 1	3 38.4					OIL COI	VS. DIV DIST. 3		
Choke	Tbg. Press.	- 10 m	24 Hr.	Oil	Gas W	ater Gas/C		Well Sta			11.11	N 26 2015		
Size	Flwg. SI	Press.	Rate	BBL	MCF B	BL Ratio		Produc	cing		301	20 2013		
open	80	330	-	21	150 1	13 714	ę							
	ction - Interv	F	Frank	lou	lo hy	leter loss o		lo-	ln.	dunting \$4.00				
28a. Produc	P D	Hours	Test	Oil		and the second s	ravity API	Gas Gravity	Pro	duction Met	nod			
Date First	Test Date	Tested	Production	BBL	Wici	0011								
Date First Produced Choke Size	Tbg. Press.	Tested	Production 24 Hr. Rate	Oil BBL	Gas W	/ater Gas/C BL Ratio		Well Sta	atus	ACCE	PTED FOR	RECORD		

	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
roduced	l est Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		in L	
8c. Prodi	uction - Inte	rval D									
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
choke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
9. Dispos	sition of Ga	s (Solid, u	sed for fuel, ve	ented, etc.,	)				7.5	P. Frankling	
0 Sumn	nary of Porc	us Zones	(Include Aqu	ifers)				31 Format	ion (Log) Markers		
Show a	all importaning depth in	zones of	porosity and c	ontents th		intervals and all o			ched Sheet (p. 3 - Formatio	n Markers)	
For	mation	Тор	Bottom		Des	criptions, Conten	its, etc.		Name	Top Meas. Depth	
See Attache p. 4-12) Lit	73.07 (3.040) 3.05							San Jose Nacimiento		surface 1603	
								Ojo Alamo S Kirtland/ Fru		3170 3286	
								Pictured Clif Lewis Shale		3403 3507	
								Huerfanito E Chacra Ss		3860 4408	
								Cliff House	a Ss/ Lewis Sh Ss	4448 5143 5282	
								Point Looko	ut Ss	5575 5570	
								Ojito Ss		6914	
"Regina Final Dir Geologic Logs: 1.	Com Perf rectional S c Report (p Array Ind	oration Description Descriptio	ensity/ Neutr	t" (not certi g Format ron Gam	tion Markers ma Ray Me		Shows) rray Induction ( hole Volume M		emory Log, 3. Spectral De	nsity Dual Spaced Neutro	
33. Indic	ate which it	ems have	been attached	by placing	g a check in th	ne appropriate box	xes:				
☑ Electrical/Mechanical Logs (1 full set req'd.)					56	✓ Geologic Report DST R			Report Directional Survey		
☐ Sur	ndry Notice	for pluggin	g and cement v	erification		Core Analysis	Othe	T.			
			regoing and att		ormation is co	omplete and corre			records (see attached instructionatory Manager	ns)*	
	Name (pleas Signature				K		Date 06/18/2		atory ivialiagei		
					100						

(Continued on page 3) (Form 3160-4, page 2)