Form 3160-5 (August 2007)

## RECEIVED UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 26 2015

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

5. Lease Serial No. VIV 0 9 0 8

Fee & Fed (NMSF - 081332 / 081332-B) 6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

1. Type of Well  Oil Well Gas Well Other  2. Name of Operator Anschutz Exploration Corporation  3a. Address 555 17th Street, Suite 2400, Denver, CO 80202  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: Unit B, 1070 FNL & 2383 FEL of Section 14, T25N, R2W  BHL: Unit B, 865 FNL & 1825 FEL of Section 15, T25N, R2W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE 1  TYPE OF SUBMISSION  Acidize Deepen Alter Casing Fracture Treat  Alter Casing Fracture Treat  Casing Repair New Construct Change Plans Plug and Abar  Plug and Abar  Change Plans Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fin following completion of the involved operations. If the operation results in a multiple of the content of the involved operations. If the operation results in a multiple of the content of the involved operations.	Gavilan Mancos  11. Country or Parish, State Rio Arriba, NM  TE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF ACTION  Production (Start/Resume) Water Shut-Off Great Reclamation Well Integrity Extruction Recomplete Other Oil & Gas Delivery  Abandon Temporarily Abandon Water Disposal  Uning estimated starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In the starting date of any proposed work and approximate duration thereof. In
Anschutz Exploration Corporation  3a. Address 555 17th Street, Suite 2400, Denver, CO 80202  4. Location of Well (Footage, Sec., T.,RM., or Survey Description) SHL: Unit B, 1070 FNL & 2383 FEL of Section 14, T25N, R2W BHL: Unit B, 865' FNL & 1825' FEL of Section 15, T25N, R2W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE 1  TYPE OF SUBMISSION  Acidize Deepen Alter Casing Fracture Treat Change Plans Plug and Abar Plug and Abar Plug and Abar Convert to Injection Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of the proposal is a multiple of the involved operations. If the operation results in a multiple of the involved operation results in a multiple of the proposal is to detail and the proposal is a multiple of the proposal in a multiple of the proposal in a multiple of the proposal is a multiple of the proposal in the proposal in a multiple of the proposal in the proposal in a multiple of the proposal in the proposal in a multiple of the proposal in the proposal in the proposal in a multiple of the proposal in	9. API Well No. 30-039-31203  Inde area code)  10. Field and Pool or Exploratory Area Gavilan Mancos  11. Country or Parish, State Rio Arriba, NM  TE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF ACTION  Production (Start/Resume) Well Integrity  Struction Recomplete Other Oil & Gas Delivery  Abandon Temporarily Abandon Water Disposal  Ing estimated starting date of any proposed work and approximate duration thereof. In the control of t
3a. Address 555 17th Street, Suite 2400, Denver, CO 80202  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: Unit B, 1070 FNL & 2383 FEL of Section 14, T2SN, R2W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE 1  TYPE OF SUBMISSION  Acidize Deepen Alter Casing Fracture Treat Casing Fracture Treat Change Plans Plug and Abar Plug and Abar Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of the involved operation.	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) SHL: Unit B, 1070 FNL & 2383 FEL of Section 14, T25N, R2W  BHL: Unit B, 865 FNL & 1825 FEL of Section 15, T25N, R2W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE 1  TYPE OF SUBMISSION  Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construct Change Plans Plug and Abar Final Abandonment Notice Convert to Injection Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of	Rio Arriba, NM  TE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF ACTION  Production (Start/Resume) Water Shut-Off Great Reclamation Well Integrity Struction Recomplete Other Oil & Gas Delivery  Abandon Temporarily Abandon Water Disposal  Uning estimated starting date of any proposed work and approximate duration thereof. In the production of the production of all pertinent markers and zones. On file with BLM/BIA. Required subsequent reports must be filed within 30 days on the production of t
TYPE OF SUBMISSION  Acidize Alter Casing Fracture Treat Casing Repair Change Plans Plug and Abar Change Plans Plug and Abar Convert to Injection Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of	TYPE OF ACTION  Production (Start/Resume) Water Shut-Off Treat Reclamation Well Integrity Struction Recomplete Other Oil & Gas Delivery  Abandon Temporarily Abandon Water Disposal  Uning estimated starting date of any proposed work and approximate duration thereof. In the productions and measured and true vertical depths of all pertinent markers and zones. On file with BLM/BIA. Required subsequent reports must be filed within 30 days on the production or recompletion in a new interval, a Form 3160-4 must be filed once
Notice of Intent  Acidize  Deepen  Alter Casing  Fracture Treat  Casing Repair  Change Plans  Plug and Abar  Change Plans  Plug and Abar  Convert to Injection  Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of	Production (Start/Resume) Water Shut-Off Treat Reclamation Well Integrity Struction Recomplete Other Oil & Gas Delivery  Abandon Temporarily Abandon Water Disposal  Uning estimated starting date of any proposed work and approximate duration thereof. In the productions and measured and true vertical depths of all pertinent markers and zones. On file with BLM/BIA. Required subsequent reports must be filed within 30 days on the completion or recompletion in a new interval, a Form 3160-4 must be filed once
Alter Casing Fracture Treat    Subsequent Report	Reclamation Well Integrity  Struction Recomplete Oil & Gas Delivery  Abandon Temporarily Abandon  Water Disposal  Uning estimated starting date of any proposed work and approximate duration thereof. In the properties of all pertinent markers and zones. On file with BLM/BIA. Required subsequent reports must be filed within 30 days on the completion or recompletion in a new interval, a Form 3160-4 must be filed once
Change Plans Plug and Abar Convert to Injection Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of	Abandon Temporarily Abandon Water Disposal  ling estimated starting date of any proposed work and approximate duration thereof. In the positions and measured and true vertical depths of all pertinent markers and zones. In the with BLM/BIA. Required subsequent reports must be filed within 30 days on the completion or recompletion in a new interval, a Form 3160-4 must be filed once
Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locat Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of the involved operation results in a multiple of the involved operation.	ing estimated starting date of any proposed work and approximate duration thereof. It contains and measured and true vertical depths of all pertinent markers and zones. On file with BLM/BIA. Required subsequent reports must be filed within 30 days to be completion or recompletion in a new interval, a Form 3160-4 must be filed once
the proposal is to deepen directionally or recomplete horizontally, give subsurface local Attach the Bond under which the work will be performed or provide the Bond No. on fi following completion of the involved operations. If the operation results in a multiple of	ocations and measured and true vertical depths of all pertinent markers and zones. on file with BLM/BIA. Required subsequent reports must be filed within 30 days ole completion or recompletion in a new interval, a Form 3160-4 must be filed once
testing has been completed. Final Abandonment Notices must be filed only after all requestermined that the site is ready for final inspection.)  This sundry serves to provide Information regarding First Delivery of Oil & Gas as for Oil: The Oil was delivered as a Gavilan Mancos on 5/25/2015.  Barrels: 81  Casing Pressure: 630  Tubing Pressure: 120  Will file flowback information on an additional sundry due to well being shut-in at this Gas: the Mancos Gas was delivered on 6/3/2015 at 1000 hours. The initial flow rate Project Type: Permanent Delivery Casing pressure: 420  Tubing Pressure: 100  Line Pressure: 30	NOV 0 3 2015 this time.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	WLMO2
Randall W. Maxey	e Permitting and Regulatory Manager
Signature P. J. M. J. Date	te 10/23/2015
THIS SPACE FOR FEDERAL (	L OR STATE OFFICE USE
Approved by	
	Title Date OCT 2 8 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE