

OIL CONS. DIV DIST. 3

NOV 19 2015

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		5. Lease Serial No. NMSF 078359
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. NE Chaco Com #184H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 929' FNL & 18' FEL SEC 13 23N 7W BHL: 417' FSL & 1914' FSL SEC 11 23N 7W		9. API Well No. 30-039-31224
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Install Gas Lift
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/2/15-MIRU. Spot in service unit and equipment. Open well to flow back tank & blow down to Opsi. Kill well down tbg w/ 130bbbls produced water. ND prod tree & NU BOP stack.

11/3/15- POH laying down 180jts 2.375 prod. Tbg. Kill well. ND BOP stack and 4 1/16 tbg head. NU BOP stack to 7 1/16 5k WH. Prep BOP for 4.5 casing. RU rig floor & equipment.

11/4/15-MIRU casing crew. POH, laying down 151jt of 4.5 casing & seal assembly. MU scraper for 7" casing & RIH, on 2.375. RDMO casing crew.

11/5/15- Finish picking up 2.375 tbg & RIH, w/ 7" scraper to 5927'. POH laying down 3jts 2.375tbg & standing back 89 stands 2.375 tbg. RIH w/ 2.375 tbg, GLV's & 7" packer. Set tbg in slips & SDFD.

11/6/15-Set 7" packer, MU and land 2.375 TBG hanger in 10K tension. Prod TBG landed as follows: EOT @ 6145', 2.375 tbg hanger 35jts 2.375 L-80tbg GLV #9 @ 1156', 25jts 2.375 L-80tbg GLV #8 @ 1973', 18jts 2.375 L-80tbg GLV #7 @ 2559', 16jts 2.375 L-80tbg GLV #6 @ 3084', 15jts 2.375 L-80tbg GLV #5 @ 3574', 16jts 2.375 L-80tbg GLV #4 @ 4100', 15jts 2.375 L-80tbg GLV #3 @ 4592', 16jts 2.375 L-80tbg GLV #2 @ 5118', 12jts 2.375 L-80tbg 1.875 X-nipple @ 5510', 9jts 2.375 L-80tbg GLV #1 @ 5804', 1jts 2.375 L-80tbg 2.375 x 4' pup jt, 2.375 x 2.875 X-over on/off tool w/ 1.875 profile @ 5843, 7" packer @ 5850', 2.375 x 2.875 X-over 8jts 2.375 L-80tbg 1.78 R-nipple 6111', 1jt 2.375 L-80tbg w/ HM EOT @ 6145. NU Master valve & P/T TBG hanger seals tooled to 2500psi. Good test. RDMO.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 11/9/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NE CHACO COM #184H CHACO UNIT NE HZ (OIL)_(page 1)

Spud: 6/4/14

Completed: 12/6/14

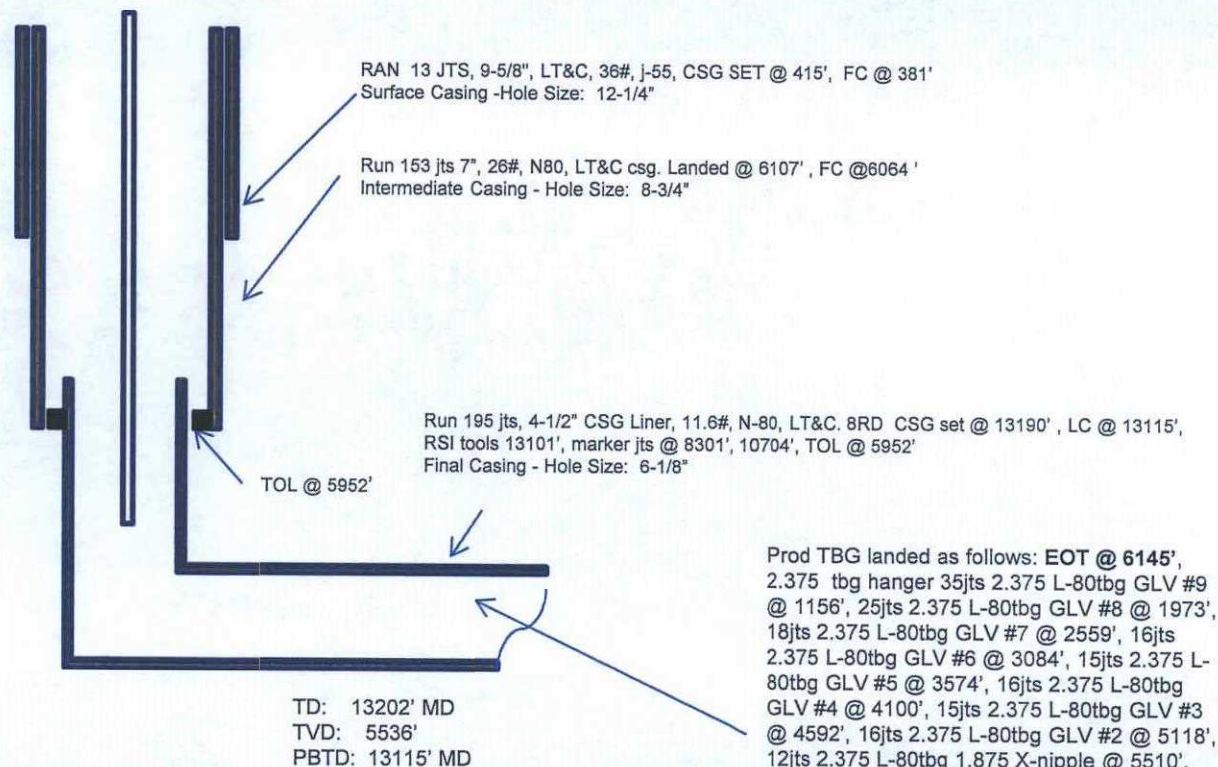
Gas Lift Install: 11/6/15

SHL: 929' FNL & 18' FEL
NE/4 NE/4 Section 13(A), T23N, R7W

BHL: 417' FSL & 1914' FWL
SE/4 SW/4 Section 11 (N), T23N, R 7W

RIO ARRIBA NM
Elevation: 6991
API: 30-039-31224

Top	MD	TVD
Ojo Alamo	1411	1400
Kirtland	1735	1719
Picture Cliffs	2032	2012
Lewis	2123	2101
Chacra	2453	2431
Cliff House	3539	3508
Menefee	3584	3558
Point Lookout	4320	4270
Mancos	4535	4486
Gallup	4932	4888



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	892 sx	1322.1cu. ft.	Surface
6-1/8"	4-1/2"	535 sx	564.21cu. ft.	TOL 5952'