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Form 3160-5
(February 2005)

SEP 03 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM 028735 - POE FEE
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. NMNM 132829
8. Well Name and No. NE Chaco Com #255H
9. API Well No. 30-039-31291 0051
10. Field and Pool or Exploratory Area Chaco Unit NE HZ
11. Country or Parish, State Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1305' FSL & 240' FWL SEC 5 T23N R6W

BHL: 325' FNL & 231' FEL SEC 8 T23N R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/11/15- MIRU HWS #23. RU BOP.

TIH w/ seal assembly, NOGO turned down to 5.75, 52jts of 4.5, P-110, 11.6# LCT casing, 20' marker jt @ 3600' & 79jts, 10', 5', 3', subs 1jt, 2' sub on hanger, landed casing. Antelope pressure tested 4.5 casing for 30mins on chart-test good. Tested ID of 7" X OD of 4.5" casing for 30 mins on chart-tested good. RD Antelope, RD floor, BOP w/ floor, RU well head.

ACCEPTED FOR RECORD

6/22/15- C/O to 10808'

Nipple down BOP. RD HWS #23.

Perf Gallup 1st stage, 10620'-10745' + RSI TOOL @10808' with 18, 0.40" holes.

6/23/15-RD Equipment

8/17/15-8/18/15-prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 9/3/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD RV

8/19/15 - Frac Mancos 1st stage 10620'-10808' - w/ 212,202# 20/40 PSA Sand

Set flo-thru frac plug @ 10580' MD. Perf 2nd stage 10405'-10561'- w/ 24 total, 0.40" holes. Frac Gallup 2nd stage w/ 222,179# 20/40 PSA Sand

Set flo-thru frac plug @ 10370' MD. Perf 3rd stage 10199'- 10355'- w/ 24, 0.40" holes. Frac Gallup 3rd stage w/ 215,460#, 20/40 PSA Sand

Set flo-thru frac plug @ 10165' MD. Perf 4th stage 9993'-10149'- w/ 24, 0.40" holes. Frac Gallup 4th stage w/ 218,040# 20/40 PSA Sand

8/20/15

Set flo-thru frac plug @ 9966' MD. Perf 5th stage 9787'-9943'-w/ 24, 0.40" holes. Frac Gallup 5th stage w/ 219,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 9760' MD. Perf 6th stage 9581'-9737'- w/ 24, 0.40" holes. Frac Gallup 6th stage w/ 217,460#, 20/40 PSA Sand

Set flo-thru frac plug @ 9550' MD. Perf 7th stage 9375'-9531'- w/ 24, 0.40" holes. Frac Gallup 7th stage w/ 223,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 9355' MD. Perf 8th stage 9169'-9325'- w/ 24, 0.40" holes. Frac Gallup 8th stage w/ 216,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 9150' MD. Perf 9th stage 8963'-9119'- w/ 24, 0.40" holes. Frac Gallup 9th stage w/ 206,574#, 20/40 PSA Sand

Set flo-thru frac plug @ 8940' MD. Perf 10th stage 8757'-8913'- w/ 24, 0.40" holes. Frac Gallup 10th stage w/ 212,277#, 20/40 PSA Sand

Set flo-thru frac plug @ 8740' MD. Perf 11th stage 8551'-8707'- w/ 24, 0.40" holes. Frac Gallup 11th stage w/ 214,995#, 20/40 PSA Sand

Set flo-thru frac plug @ 8515' MD. Perf 12th stage 8345'-8501'- w/ 24, 0.40" holes. Frac Gallup 12th stage w/ 223,560# 20/40 PSA Sand

Set flo-thru frac plug @ 8320' MD. Perf 13th stage 8139'-8295'- w/ 24, 0.40" holes. Frac Gallup 13th stage w/ 214,141#, 20/40 PSA Sand

8/22/15

Set flo-thru frac plug @ 8120' MD. Perf 14th stage 7933'-8089'- w/ 24, 0.40" holes. Frac Gallup 14th stage w/ 217,580#, 20/40 PSA Sand

8/23/15

Set flo-thru frac plug @ 7900' MD. Perf 15th stage 7727'-7883'- w/ 24, 0.40" holes. Frac Gallup 15th stage w/ 223,960#, 20/40 PSA Sand

Set flo-thru frac plug @ 7700' MD. Perf 16th stage 7521'-7677'- w/ 24, 0.40" holes. Frac Gallup 16th stage w/ 215,620#, 20/40 PSA Sand

Set flo-thru frac plug @ 7500' MD. Perf 17th stage 7311'-7471'- w/ 24, 0.40" holes. Frac Gallup 17th stage w/ 212,620#, 20/40 PSA Sand

Set flo-thru frac plug @ 7290' MD. Perf 18th stage 7109'-7265'- w/ 24, 0.40" holes. Frac Gallup 18th stage w/ 216,520#, 20/40 PSA Sand

Set flo-thru frac plug @ 7080' MD. Perf 19th stage 6903'-7059'- w/ 24, 0.40" holes. Frac Gallup 19th stage w/ 214,712#, 20/40 PSA Sand

Set flo-thru frac plug @ 6875' MD. Perf 20th stage 6697'-6853'- w/ 24, 0.40" holes. Frac Gallup 20th stage w/ 213,780#, 20/40 PSA Sand

Set flo-thru frac plug @ 6670' MD. Perf 21st stage 6451'-6637'- w/ 24, 0.40" holes. Frac Gallup 21st stage w/ 209,343#, 20/40 PSA Sand

Set flo-thru frac plug @ 6420' MD. Perf 22nd stage 6205'-6391'- w/ 24, 0.40" holes. Frac Gallup 22nd stage w/ 219,560#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'. RDMO Frac & WL.

8/25/15 - MIRU HWS

NU BOP pressure test - Good test. DO CIBP @ 5000'.

8/26/15-DO flo- thru Frac plug @ 6420', 6670', 6875', 7080', 7290', 7500', 7700', 7900', 8120', 8320', 8515', 8740', 8940', 9150', & 9355'.

8/27/15- 9550', 9760', 9966', 10165', 10370', & 10580'.

C/O well to 10808'.

Landed well @ 6045' w 14.5' KB as follows, 1/2 MS, 1jt of 2.375" J-55tbg, 1.78" RN @ 6012', 3jts of 2.375" J-55tbg, 4.5" AS1-X pkr @ 5914' w/ 10K in tension, on/off tool, 4' pup jt, 1jt 2.375" J-55tbg, GLV #1 @ 5874', 10jts of 2.375" J-55tbg, 1.87" XN @ 5549', 11jts of 2.375" J-55tbg, GLV #2 @ 5194', 14jts of 2.375" J-55tbg, GLV #3 @ 4740', 14jts of 2.375" J-55tbg, GLV #4 @ 4286', 14jts of 2.375" J-55tbg, GLV #5 @ 3832', 15jts of 2.375" J-55tbg, GLV #6 @ 3346', 16jts of 2.375" J-55tbg, GLV #7 @ 2827', 15jts of 2.375" J-55tbg, GLV #8 @ 2341', 16jts of 2.375" J-55tbg, GLV #9 @ 1823', 21jts of 2.375" J-55tbg, GLV #10 @ 1144', 35jts of 2.375" J-55tbg, with tbg hanger, total 186jts of 2.375" J-55 4# 8rd EUE tbg in well, lock down tbg hanger.

8/28/15- First oil delivered to sales.

8/29/15-Choke Size= 1", Tbg Prsr= 615psi, Csg Prsr=700psi, Sep Prsr= 201psi, Sep Temp= 108degrees F, Flow Line Temp= 105degrees F, Flow Rate= 3144mcfd, 24hr Fluid Avg= 46bph, 24hr Wtr= 223bbbls, 24hr Wtr Avg= 27bph, Total Wtr Accum= 2692bbbls, 24hr Oil= 328bbbls, 24hr Oil Avg= 19bph, Total Oil Accum= 1441bbbls, 24hr Total Fluid= 551bbbls

8/31/15- First gas delivered to sales.