

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1312-1814
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM133321A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1327' FNL & 200' FEL SEC 2, 22N, 7W BHL: 2322' FNL & 341' FEL SEC 1, 22N, 7W		8. Well Name and No. S. Chaco UT #342H
		9. API Well No. 30-043-21243
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**8/3/15- MIRU HWS**

Antelope pressure tested 4.5 casing to 1500# charted for 30mins- test good. Pressure tested 7" X 4.5" casing to 1500# charted for 30mins- tested good. Charts recorded.

ACCEPTED FOR RECORD

**8/7/15-Pressure tested pumps & lines to 9000psi- test good.**

AUG 31 2015

CO to 10333'.

FARMINGTON FIELD OFFICE  
BY: *Abdelgadir E. Madani*

**CONFIDENTIAL**

Perf Gallup 1<sup>st</sup> stage, 10164'-10269'+ RSI TOOL @ 10333' with 18 shots, 0.40" holes

**OIL CONS. DIV DIST. 3**

**8/8/15-8/11/15- Prepare for Frac**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo

SEP 03 2015

Title PERMITTING TECH III

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



S. Chaco UT #342H— page 2

**8/12/15**-Frac Gallup 1<sup>st</sup> stage 10164'- 10333'-with 222,660# 20/40 PSA Sand

Set flo-thru frac plug @ 10140' MD. Perf 2<sup>nd</sup> 10114'-9958'- w/ 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage w/ 219,580#, 20/40 PSA Sand

**8/13/15**

Set flo-thru frac plug @ 9940' MD. Perf 3<sup>rd</sup> stage 9910'-9752'- w/ 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage w/ 217,920#, 20/40 PSA Sand

Set flo-thru frac plug @ 9730' MD. Perf 4<sup>th</sup> stage 9702'-9546'- w/ 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage w/ 214,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 9530' MD. Perf 5<sup>th</sup> stage 9496'-9340'-w/ 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage w/ 215,640#, 20/40 PSA Sand

Set flo-thru frac plug @ 9320' MD. Perf 6<sup>th</sup> stage 9302'-9134'- w/ 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage w/ 214,060#, 20/40 PSA Sand

**8/14/15**

Set flo-thru frac plug @ 9115' MD. Perf 7<sup>th</sup> stage 9084'-8928'- w/ 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage w/ 212,680#, 20/40 PSA Sand

Set flo-thru frac plug @ 8905' MD. Perf 8<sup>th</sup> stage 8878'-8722'- w/ 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage w/ 111,227#, 20/40 PSA Sand

Set flo-thru frac plug @ 8705' MD. Perf 9<sup>th</sup> stage 8672'-8516'- w/ 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage w/ 193,433#, 20/40 PSA Sand

Set flo-thru frac plug @ 8500' MD. Perf 10<sup>th</sup> stage 8466'-8310'- w/ 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage w/ 218,540#, 20/40 PSA Sand

Set flo-thru frac plug @ 8290' MD. Perf 11<sup>th</sup> stage 8260'-8104'- w/ 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage w/ 217,340#, 20/40 PSA Sand

Set flo-thru frac plug @ 8074' MD. Perf 12<sup>th</sup> stage 8054'-7898'- w/ 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage w/ 217,420# 20/40 PSA Sand

Set flo-thru frac plug @ 7880' MD. Perf 13<sup>th</sup> stage 7848'-7692'- w/ 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage w/ 216,680#, 20/40 PSA Sand

**8/15/15**

Set flo-thru frac plug @ 7670' MD. Perf 14<sup>th</sup> stage 7642'-7486'-w/ 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage w/ 218,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 7460' MD. Perf 15<sup>th</sup> stage 7436'-7280'-w/ 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage w/ 217,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 7265' MD. Perf 16<sup>th</sup> stage 7230'-7074'- w/ 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage w/ 215,720#, 20/40 PSA Sand

Set flo-thru frac plug @ 7060' MD. Perf 17<sup>th</sup> stage 7024'-6868'- w/ 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage w/ 225,640#, 20/40 PSA Sand

Set flo-thru frac plug @ 6850' MD. Perf 18<sup>th</sup> stage 6818'-6662'- w/ 24, 0.40" holes. Frac Gallup 18<sup>th</sup> stage w/ 223,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 6640' MD. Perf 19<sup>th</sup> stage 6612'-6456'- w/ 24, 0.40" holes. Frac Gallup 19<sup>th</sup> stage w/ 222,880#, 20/40 PSA Sand

**8/16/15**

Set flo-thru frac plug @ 6415' MD. Perf 20<sup>th</sup> stage 6396'-6240'- w/ 24, 0.40" holes. Frac Gallup 20<sup>th</sup> stage w/ 217,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 6205' MD. Perf 21<sup>st</sup> stage 6180'-6024'- w/ 24, 0.40" holes. Frac Gallup 21<sup>st</sup> stage w/ 220,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 5980' MD. Perf 22<sup>nd</sup> stage 5964'-5808'- w/ 24, 0.40" holes. Frac Gallup 22<sup>nd</sup> stage w/ 218,180#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

**8/20/15**- MIRU HWS #6

Nipple up & tested BOP-ok.

**8/21/15**- DO CIBP @ 5020'. DO flo thru Frac plug @ 5980', 6205', 6415', 6640', 6850', 7060', 7265', 7460', 7670', 7880', 8074', 8290', 8500', & 8705'.

**8/22/15**

DO flo thru Frac plug @ 8905', 9115', 9320', 9530', 9730', 9940', & 10140'.

C/O to 10333'.

**8/23/15**-Pulled & lay down tieback string.

**Landed @ 5716'**, as follows, Hanger KB 25.00' 35jts, of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1170' 19jts of 2.7/8 6.5# J-55tbg GLV #8 @ 1794' 17jts of 2.7/8 6.5# J-55tbg, GLV #7 @ 2319' 15jts 2.7/8 6.5# J-55tbg, GLV #6 @ 2812' 15jts of 2.7/8 6.5# J-55tbg, GLV #5 @ 3304' 16jts of 2.7/8 6.5# J-55tbg, GLV #4 @ 3830' 15jts of 2.7/8 6.5# J-55 GLV #3 @ 4323' 15jts of 2.7/8 6.5# J-55tbg, GLV #2 @ 4816', 12jts of 2.7/8 6.5# J-55tbg 5207' pro-nipple 2.31, 9jts of 2.7/8 6.5# J-55tbg, GLV #1 @ 5506' 1jt of 2.7/8 6.5# J-55tbg @ 5538' 4' pup jt, 7"X 2.7/8 T-2 On & Off Tool, w/ 2.25 F- Nipple @ 5544, 7" X 2.7/8 Arrowset 1-X 10K packer @ 5552' X over 4jts 2.375tbg @ 5681' 2.375 X 1.87 "XN Nipple @ 5682' 1jt of 2.375 4.7# J-55tbg @ 5714' 2.375 ½ mule shoe @ 5716' EOT, Packer was set at 10K Compression, Total 168jts 2.7/8 6.5# J-55 8rd tbg, Total 5jt 2.375 4.7# J-55 EUE 8rd. Nipple down BOP. Set packer in tension. Landed tbg EOT @ 5716'. NU wellhead, RD.

**NOTE:** Delivery and flowback test information will be reported on delivery sundry