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In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER				7. UNIT AGREEMENT NAME NMNM 132829	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER				8. FARM OR LEASE NAME, WELL NO. NE Chaco Com #900H	
2. NAME OF OPERATOR WPX Energy Production, LLC.				9. API WELL NO. 30-043-21275	
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808				10. FIELD AND POOL, OR WILDCAT Chaco Unit NE HZ	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 472' FSL & 170' FWL SEC 20 T23N R6W BHL: 421' FNL & 1444' FWL SEC 24 T23N R7W				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 20 23N 6W	
15. DATE SPUDDED 6/18/15		16. DATE T.D. REACHED 7/5/15		12. COUNTY OR Sandoval	13. STATE New Mexico
17. DATE COMPLETED (READY TO PRODUCE) 8/8/15		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7037' GR		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 15391' MD 5361' TVD		21. PLUG, BACK T.D., MD & TVD 15298' MD 5360' TVD		22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Chaco Unit NE HZ: 5855'-15291' MD				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, J-55	335' MD	12-1/4"	101sx - surface		
7"	23#, J-55	5794' MD	8-3/4"	1107sx - surface		
4-1/2"	11.6#, P-110	5649'-15386' MD	6-1/8"	1087sx - surface		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	5649'				2-3/8", 4.7#, J-55 EUE 8rd	5818'
31. PERFORATION RECORD (Interval, size, and number) Chaco Unit NE HZ 5855'-15291' MD				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		

Gallup 41st - 20, 0.35" holes

OIL CONS. DIV DIST. 3

Gallup 40th - 20, 0.35" holes

AUG 24 2015

Gallup 39th - 20, 0.35" holes

CONFIDENTIAL

Gallup 38th - 20, 0.35" holes

Gallup 37th - 20, 0.35" holes

Gallup 36th - 20, 0.35" holes

Gallup 35th - 20, 0.35" holes

Gallup 34th - 20, 0.35" holes

Gallup 33rd - 20, 0.35" holes

Gallup 32nd - 20, 0.35" holes

5855'-6021'	224,480#, 20/40 PSA Sand
6075'-6241'	230,460#, 20/40 PSA Sand
6295'-6461'	232,200#, 20/40 PSA Sand
6515'-6681'	231,000#, 20/40 PSA Sand
6735'-6961'	202,000#, 20/40 PSA Sand
7035'-7199'	229,500# 20/40 PSA Sand
7255'-7421'	228,200#, 20/40 PSA Sand
7475'-7641'	230,400#, 20/40 PSA Sand
7695'-7861'	122,660#, 20/40 PSA Sand
7915'-8081'	200,300#, 20/40 PSA Sand

ACCEPTED FOR RECORD

AUG 17 2015

FARMINGTON FIELD OFFICE

NMOC

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Gallup 31st – 20, 0.35” holes

Gallup 30th – 20, 0.35” holes

Gallup 29th – 20, 0.35” holes

Gallup 28th – 20, 0.35” holes

Gallup 27th – 20, 0.35” holes

Gallup 26th – 20, 0.35” holes

Gallup 25th – 20, 0.35” holes

Gallup 24th – 20, 0.35” holes

Gallup 23rd – 20, 0.35” holes

Gallup 22nd – 20, 0.35” holes

Gallup 21st – 20, 0.35” holes

Gallup 20th – 20, 0.35” holes

Gallup 19th – 20, 0.35” holes

Gallup 18th – 20, 0.35” holes

Gallup 17th – 20, 0.35” holes

Gallup 16th – 20, 0.35” holes

Gallup 15th – 20, 0.35” holes

Gallup 14th – 20, 0.35” holes

Gallup 13th – 20, 0.35” holes

Gallup 12th – 20, 0.35” holes

Gallup 11th – 20, 0.35” holes

Gallup 10th – 20, 0.35” holes

Gallup 9th – 20, 0.35” holes

Gallup 8th – 20, 0.35” holes

Gallup 7th – 20, 0.35” holes

Gallup 6th – 20, 0.35” holes

Gallup 5th – 20, 0.35” holes

8135'-8301'	202,400# , 20/40 PSA Sand
8355'-8521'	198,100#, 20/40 PSA Sand
8575'-8741'	200,400#, 20/40 PSA Sand
8798'-8961'	197,350# , 20/40 PSA Sand
9015'-9181'	202,650#, 20/40 PSA Sand
9235'-9401'	198,760#, 20/40 PSA Sand
9455'-9621'	200,100#, 20/40 PSA Sand
9675'-9841'	201,000#, 20/40 PSA Sand
9895'-10061'	196,000#, 20/40 PSA Sand
10115'-10281'	201,760# , 20/40 PSA Sand
10335'-10501'	199,860#, 20/40 PSA Sand
10555'-10721'	200,330#, 20/40 PSA Sand
10775'-10941'	202,060#, 20/40 PSA Sand
10995'-11161'	195,700#, 20/40 PSA Sand
11215'-11381'	200,156#, 20/40 PSA Sand
11435'-11601'	202,800# 20/40 PSA Sand
11655'-11821'	200,560#, 20/40 PSA Sand
11875'-12033'	197,560#, 20/40 PSA Sand
12095'-12255'	200,240#, 20/40 PSA Sand
12315'-12477'	151,418# 20/40 PSA Sand
12535'-12701'	155,800#, 20/40 PSA Sand
12755'-12911'	150,100#, 20/40 PSA Sand
12975'-13141'	205,080#, 20/40 PSA Sand
13195'-13361'	216,500#, 20/40 PSA Sand
13415'-13582'	198,220# , 20/40 PSA Sand
13635'-13862'	204,220# , 20/40 PSA Sand
13935'-14162'	180,560#, 20/40 PSA Sand

Gallup 4th – 20, 0.35" holes

Gallup 3rd – 20, 0.35" holes

Gallup 2nd – 20, 0.35" holes

Gallup 1st – 18, 0.35" holes RSI TOOL @ 15291'

14232'-14461'	121,800#, 20/40 PSA Sand
14535'-14761'	152,100#, 20/40 PSA Sand
14835'-15061'	228,200#, 20/40 PSA Sand
15132'-15291'	113,210# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 8/9/10		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
8/10/15	24hrs	54/64"		561bbls	3007 MCF	910bbls	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
660psi	670psi						

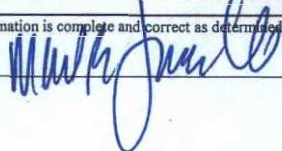
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED



TITLE Permit Tech III DATE 8/13/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	1416	1409					
Kirtland	1707	1700					
Picture Cliffs	1991	1983					
Lewis	2095	2088					
Chacra	2404	2396					
Cliff House	3485	2477					
Menefee	3509	3501					
Point Lookout	4285	4277					
Mancos	4470	4462					
Gallup	4854	4842					