

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078000

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 47

9. API Well No.

30-045-05971

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs

11. Country or Parish, State

San Juan , New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 990' FNL & 990' FEL, Sec. 9, T26N, R9W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd 10/13/15 per the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

NOV 12 2015

FARMINGTON FIELD OFFICE
E.C.

OIL CONS. DIV DIST. 3
NOV 16 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

11/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Huerfano #47

October 13, 2015
Page 1 of 1

990' FNL and 990' FEL, Section 09, T-26-N, R-09-W
San Juan County, NM
Lease Number: SF-078000
API #30-045-05971

Plug and Abandonment Report Notified NMOCD and BLM on 10/8/15

Plug and Abandonment Summary:

- Plug #1** with CIBP at 2033' spot 11 sxs (12.98 cf) Class B cement from 2033' to 1634' to cover the Pictured Cliff and Fruitland tops.
- Plug #2** with squeeze holes at 1410' and 1206' spot 14 sxs (16.52 cf) Class B cement with 2% Cal Chloride from 1460' to 952' to cover the Kirtland and Ojo Alamo tops. Tag TOC low at 1152'.
- Plug #2A** with 10 sxs (11.8 cf) Class B cement from 1152' to 789' to cover the Ojo Alamo top.
- Plug #3** with squeeze holes at 183' spot 53 sxs (62.54 cf) Class B cement from 183' to surface with 5 sxs in 2-7/8" casing, and 48 sxs in annulus.
- Plug #4** with 18 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 10/8/15 Rode rig and equipment to location. Note: Rig axle broke on way to location, and had to be towed. Spot in and RU. SDFD.
- 10/9/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 20 PSI, BH 0 PSI. Blow down well. RD wellhead. RU companion flange. NU BOP. RU A-Plus WL. RIH with 2-7/8" gauge ring to 2043'. POOH. RIH and set CIBP at 2033'. POOH. RD WL. TIH and tally 63 joints 1-1/4" IJ tubing to 2033'. Shut in casing and pressure test to 800# for 30 minutes. TOOH with tubing. RU WL and run CBL from 2033' to surface. Found good cement from 2033' to 20'. RD WL. SI Well. SDFD.
- 10/12/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well to pit. Function test BOP. TIH with tubing to 2033'. **Spot Plug #1.** TOOH with tubing. RU WL and perforate 4 holes at 1410'. POOH. Pressure up to 1500#, unable to establish rate. RIH and perforate 4 holes at 1206'. POOH. Attempt to get rate, pressured up to 1500# and bled down to 0 in 5 minutes. Vic Montoya, COPC representative, approved procedure change. TIH with tubing to 1460'. **Spot Plug #2.** TOOH with tubing. WOC. TIH and tag TOC low at 1152'. Pressure test casing to 800#. **Spot Plug #2A.** LD remaining tubing. RU WL. RIH and perforate 4 holes at 183'. POOH. RD WL. **Spot Plug #3.** SI Well. SDFD.
- 10/13/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well top it. Found TOC at surface. Dig out WH. RU High Desert. Cut off WH. Found TOC at surface in annulus and in 2-7/8" casing, and 2' in 7" casing. **Spot Plug #4** and set P&A Marker. RD and MOL.

Jim Morris, COPC representative, was on location. Jamie Joe, BLM representative, was on location on 10/12 and 10/13.