Form 3160-5 (August 2007)

# UNITED STATES

FORM APPROVE
OMB NO. 1004-013
Expires: July 31, 20
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D	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					
SUNDRY	5. Lease Serial No. NMNM04208					
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.		
. Type of Well Gas Well Ot	her		8. Well Name and No. MCCULLEY LS 4E			
. Name of Operator BP AMERICA PRODUCTION	Contact:	TOYA COLVIN in@bp.com	9. API Well No. 30-045-32511	-00-C1		
a. Address 200 ENERGY CT. FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 281-366-7148	BASIN DAKO	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	)	11. County or Parish	n, and State		
Sec 14 T28N R9W NENW 73 36.666670 N Lat, 107.751940			SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	350	TYPE C	OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Workover Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involve	ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec	ured and true vertical depths of all per A. Required subsequent reports shall le completion in a new interval, a Form 3 ding reclamation, have been completed	be filed within 30 days 160-4 shall be filed once		
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

If perforations are above or below existing perfs please file: c-104 and Completion Report to include new perfs before returning to production

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*





#### McCulley LS 004E-MV/DK

API # 30-045-32511-00

Location: Unit C - Sec 14 - T28N - R09W

San Juan County, New Mexico

## Reason/Background for Job

The proposed work is to pull the current completion, set a plug above the active Mesaverde perforations, re-perforate to the Menefee interval, set an additional plug & re-perforate to the Lewis Mesaverde interval, and downhole comingle the Mesaverde and Dakota formations.

# Basic job procedure

- 1. Pull tubing
- 2. Set 4-1/2" composite plug @ +/- 4400' KB
- 3. Perforate Menefee interval (+/- 3990'-4400'KB gross interval)
- 4. Fracture stimulate Menefee interval
- 5. Set 4-1/2" composite plug @ +/- 3650' KB
- 6. Perforate Lewis Mesaverde interval (+/- 3390'-3650'KB gross interval)
- 7. Fracture stimulate Lewis Mesaverde interval
- 8. Drill out/Clean out to PBTD
- 9. Run production tubing and downhole comingle Mesaverde & Dakota
- 10. Land tubing @ +/- 6575' KB
- 11. Return well to production

### **Current WBD**



MCCULLEY LS 004E-MV/DK

Mesaverde / Dakota API # 300453251100 Seo 14C - T28N - R09W NEW MEXICO GL: 5832' KB: 12'

TOC: Surface (circ. 21bbls cmt)

Surface Casing Data 13-1/2" Hole 9-5/8", 32.3#, H-40 @ 234' 173 sxs cls C omt

7" TOC: Surface (circ. 20 bbls cmt)

Intermediate Casing Data

8-3/4" Hole 7", 20#, J-55 ST&C @ 2526' 225 sxs lite, tail w/ 65 sxs poz cmt

4-1/2" TOC: 3868' (CBL 4/8/05)

Mesaverde Completion

4485'-4624' gross (2spf, 60 holes) frac w/ 149,671# Badger/Brady/Propnet snd & 70Q N2 foam

Tubing Details

2-3/8", 4.7#, J-55 @ 6677"

Nipple Data

Stop @6663'wlm 3/14/06 X-nipple @ 6663' F-Nipple @ 6674'

> End of Tubing 6677'

**Dakota Completion** 

6523'-6710' gross (3-4spz, 61 holes) frac w/ 120k# 20/40 C-Lite snd/propnet & 65Q N2 foam

**Production Casing Data** 

6-1/4" Hole 4-1/2", 11.6#, P-110 @ 6724' (marker its @ 3301' & 6373') 156 sxs Liteorete, tail w/ 194 sxs poz omt

Updated 11/16/15 JJvW

PBTD: 6722' Total Depth: 6730'

# **Proposed WBD**



MCCULLEY LS 004E-MV/DK

Mesaverde / Dakota API # 300453251100 Sec 14C - T28N - R09W NEW MEXICO

GL: 5832" KB: 12'

TOC: Surface (circ. 21 bbls cmt)

Surface Casing Data

13-1/2" Hole 9-5/8", 32.3#, H-40 @ 234" 173 sxs ols C omt

7" TOC: Surface (circ. 20 bbls cmt)

Intermediate Casing Data

8-3/4" Hole

7", 20#, J-55 ST&C @ 2526" 225 sxs lite, tail w/65 sxs poz omt

4-1/2" TOC: 3868' (CBL 4/8/05)

Mesaverde Completion Lewis: +/- 3390'-3650' gross Menefee: +/- 3990'-4400' gross 4485'-4624' gross (2spf, 60 holes) frac w/ 149,671# Badger/Brady/Propnet snd & 70Q N2 foam

**Tubing Details** 

2-3/8", 4.7#, J-55 @ 6575"

Nipple Data

Plunger Stop in F-nipple F-Nipple @ 6572"

> **End of Tubing** 6575

Dakota Completion

6523'-6710' gross (3-4spz, 61 holes) frac w/ 120k# 20/40 C-Lite snd/propnet & 65Q N2 foam

**Production Casing Data** 

6-1/4" Hole 4-1/2", 11.6#, P-110 @ 6724"

(marker its @ 3301 & 6373') 156 sxs Litecrete, tail w/ 194 sxs poz omt

Updated 11/16/15 JJvW

PBTD: 6722" Total Depth: 6730' <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

12 Dedicated Acres

320

<sup>13</sup> Joint or Infill

<sup>14</sup> Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe 0-045-325			<sup>2</sup> Pool Code 71599			Pool Name Basin Dakota			
Property 00085	SERVICE WAS		<sup>5</sup> Property Name McCulley LS						*Well Number 4E	
7 OGRID 00077			8 Operator Name BP America Production Company						<sup>9</sup> Elevation 5832	
7001					10 Surface	Location				
UL or lot no.	Section 14	Township 28N	Range 09W	Lot Idn	Feet from the 730	North/South line North	Feet from the	East/West line West	County San Juan	
03-15	The same	ALC:	11 Bot	tom Hol	e Location I	f Different From	m Surface	100		
IL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**DHC 1732** 

15 Order No.

1510'	730		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with on owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsary pooling order hereufore entered by the division.
			Toya Colvin Printed Name  Toya. Colvin@bp.com E-mail Address
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
			Signature and Seal of Professional Surveyor:  Previously Filed  Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

	API Number -045-3251			72319 Blanco-Mesaverde						
Property 00085			5 Property Name McCulley LS					,"	Well Number 4E	
<sup>7</sup> OGRID 00077			8 Operator Name BP America Production Company						Elevation 5832	
	D. Lange	16. 32	4		10 Surface I	Location		ELE O'X		
UL or lot no.	Section 14	Township 28N	Range 09W	Lot Idn	Feet from the 730	North/South line North	Feet from the 1510	East/West line West	County San Juan	
			11 Bot	tom Hol	e Location If	Different Fron	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	s <sup>13</sup> Joint o	r Infill 14 C	onsolidation Co	ode 15 Ord		DHC 1732				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1510'	730'	I hereby certify that the information contained herein is true and complete to the hest of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		Signature Date  Tova Colvin Printed Name  Tova. Colvin@bp.com E-mail Address
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
		Signature and Seal of Professional Surveyor.  Previously Filed  Certificate Number