

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NO-G-0207-1609

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

AMENDED AUG 31 2015

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. UNIT AGREEMENT NAME
NMNM 133482A

2. NAME OF OPERATOR
WPX Energy Production, LLC.

Farmington Field Office
Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO.
NW Lybrook Unit #134H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
30-045-35622

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 724' FSL & 2513' FEL SEC 36 T24N R8W
BHL: 405' FSL & 230' FWL SEC 35 T24N R8W

10. FIELD AND POOL, OR WILDCAT
Lybrook Unit NW HZ (oil)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 36, 24N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR SAN JUAN 13. STATE New Mexico

15. DATE SPUNDED 2/26/15 16. DATE T.D. REACHED 6/2/15 17. DATE COMPLETED (READY TO PRODUCE) 8/17/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6893' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13418' MD 5468' TVD 21. PLUG, BACK T.D., MD & TVD 13314 MD 5471' TVD

22. IF MULTICOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Lybrook Unit NW HZ (oil): 5998'-13308' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	322' MD	12-1/4"	101 sx - surface	
7"	23#, J-55	5946' MD	8-3/4"	1147 sx - surface	
4-1/2"	11.6#, P-110	13408' MD	6-1/8"	780 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5805'				2-7/8", 6.5#, J-55 EUE 8rd	5981	5785'

31. PERFORATION RECORD (Interval, size, and number)
Lybrook Unit NW HZ (oil): 5998'-13308' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

OIL CONS. DIV DIST. 3

SEP 03 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

SEP 01 2015

FARMINGTON FIELD OFFICE
BY: AG

GALLUP 34th - 24, 0.40" holes

GALLUP 33rd - 24, 0.40" holes

GALLUP 32nd - 24, 0.40" holes

GALLUP 31st - 24, 0.40" holes

GALLUP 30th - 24, 0.40" holes

GALLUP 29th - 24, 0.40" holes

5998'-6224'	208,520#, 20/40 PSA Sand
6298'-6524'	222,460#, 20/40 PSA Sand
6598'-6749'	220,560#, 20/40 PSA Sand
6798'-6949'	217,520#, 20/40 PSA Sand
6998'-7149'	216,040#, 20/40 PSA Sand
7198'-7345'	220,900#, 20/40 PSA Sand

NMOCD

RV

GALLUP 28th – 24, 0.40" holes
GALLUP 27th – 24, 0.40" holes
GALLUP 26th – 24, 0.40" holes
GALLUP 25th – 24, 0.40" holes
GALLUP 24th – 24, 0.40" holes
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GALLUP 8th – 24, 0.40" holes
GALLUP 7th – 24, 0.40" holes
GALLUP 6th – 24, 0.40" holes
GALLUP 5th – 24, 0.40" holes

7400'-7549'	212,600#, 20/40 PSA Sand
7598'-7749'	218,260#, 20/40 PSA Sand
7798'-7949'	214,200#, 20/40 PSA Sand
7998'-8149'	217,140#, 20/40 PSA Sand
8198'-8345'	217,080#, 20/40 PSA Sand
8398'-8549'	219,000#, 20/40 PSA Sand
8598'-8749'	218,820#, 20/40 PSA Sand
8800'-8949'	211,820#, 20/40 PSA Sand
8998'-9149'	216,040#, 20/40 PSA Sand
9198'-9349'	216,840#, 20/40 PSA Sand
9398'-9549'	218,980#, 20/40 PSA Sand
9598'-9749'	215,200#, 20/40 PSA Sand
9798'-9949'	220,840#, 20/40 PSA Sand
9998'-10149'	215,960#, 20/40 PSA Sand
10198'-10349'	211,180#, 20/40 PSA Sand
10398'-10549'	215,980#, 20/40 PSA Sand
10602'-10749'	220,360# 20/40 PSA Sand
10798'-10949'	215,160#, 20/40 PSA Sand
10998'-11146'	219,540#, 20/40 PSA Sand
11200'-11349'	218,920#, 20/40 PSA Sand
11398'-11549'	217,040#, 20/40 PSA Sand
11600'-11749'	218,520#, 20/40 PSA Sand
11798'-11945'	217,220#, 20/40 PSA Sand
12004'-12149'	218,140#, 20/40 PSA Sand

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 13308'

12198'-12424'	219,720#, 20/40 PSA Sand
12495'-12724'	226,794#, 20/40 PSA Sand
12798'-13023'	215,640#, 20/40 PSA Sand
13098'-13308'	218,660# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
8/18/15		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
8/19/15		2"	24 hr	364	2208	451	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
314	688						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 8/31/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
	MD	TVD					NAME
Ojo Alamo	1207	1205					
Kirtland	1344	1340					
Picture Cliffs	1832	1824					
Lewis	2025	2016					
Chacra	2263	2252					
Cliff House	3397	3379					
Menefee	3448	3429					
Point Lookout	4214	4188					
Mancos	4456	4428					
Gallup	4807	4778					

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**13418' MD
5468' TVD**

21. PLUG, BACK T.D., MD & TVD
**13314 MD
5471' TVD**

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CABLE TOOLS

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AUG 28 2015

CONFIDENTIAL

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ACCEPTED FOR RECORD

AUG 26 2015

FARMINGTON FIELD OFFICE
BY: *Abdelgadir Elmamuni*

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DATE OF TEST 8/19/15	TESTED	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 24 hr	OIL - BBL. 364	GAS - MCF 2208	WATER - BBL. 451	GAS-OIL RATIO
FLOW TBG PRESS 314	CASING PRESSURE 688	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

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