

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

103
 ne 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
8. Well Number 4H
9. OGRID Number 162928
10. Pool name or Wildcat Dufers Point-Gallup Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address of Operator
2010 Afton Place, Farmington NM 87401

4. Well Location
 Unit Letter **I** : **1370** feet from the **South** line and **507** feet from the **East** line
 Section **2** Township **24N** Range **8W** NMPM County **San Juan**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: OTHER: **Pressure Test 4.50" liner**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This sundry is in reference to the C-103/Set 4.50"/dated 10/08/15. Upon further review of drilling documentations/reports it was discovered that the 4.50" pressure test took place during drilling operations as follows:

The 4.5", 11.6#, P-110 was pressure tested on 10/06/15 to 1500#, 30 minutes, good test

OIL CONS. DIV DIST. 3

NOV 20 2015

Spud Date: **8/10/15**

Rig Release Date: **10/6/15**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Anna Stotts* TITLE Regulatory Analyst DATE 11/19/15
 Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only
 APPROVED BY *RV* TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/25/15
 Conditions of Approval (if any):

RV