

Submit 1 Copy To Appropriate District Office
 District I - (375) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35689
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Johnson 1
8. Well Number 1H
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd., Three Eldridge Place, 12.181A
Houston, TX 77079

4. Well Location
 Unit Letter J : 1587 feet from the South line and 1484 feet from the East line
 Section 02 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5831'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: Add Liner Perforations

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests to drill out the ball seats of the open hole system and add perforations to the liner - 5' perforations (4 spf, 60 deg phasing) will be shot half way (±) between every frac port and OH packer (see depths of OH packers and frac ports on attached WBD). The actual depths will be reported in the post job report.

OIL CONS. DIV DIST. 3

Spud Date: 08/21/2015 Rig Release Date: NOV 13 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/12/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/25/15
DISTRICT #3

Conditions of Approval (if any):

if perforations are above or below existing perms please file: c-104 and Completion Report to include new perms before returning to production

RV

Johnson 001-1H
Fruitland coal
API # 30-045-35689

Reason/Background for Job

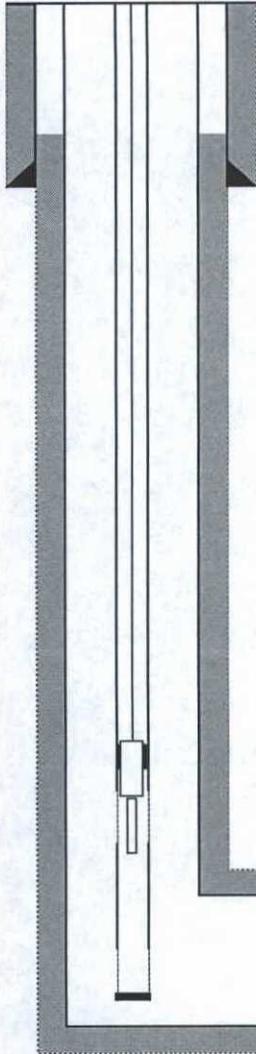
The proposed work is to drill out the ball seats of the open hole system and add perforations to the liner – 5' perforations (4 spf, 60 deg phasing) will be shot half way (\pm) between every frac port and OH packer (see depths of OH packers and frac ports on attached WBD). The actual depths will be reported in the post job report.

Current WBD

GL 5831'
KB 11'

JOHNSON 1-1H
API # 30-045-35689

TOL @ 2501' MD



Surface Casing

12 1/4" hole
9 5/8", 36#, K55 @ 315' MD

Tubing String

	<u>Length (ft)</u>
Perf Sub 2 1/4", 6.4#, J55, bull plugged	6.2
Tbg 2 1/4", 6.4#, J55, 1 jt	31
Perf Sub 2 1/4", 6.4#, J55	6.5
F Nipple 2 1/4" / 2.28" ID	1
Tbg 2 1/4", 6.4#, J55, 77 jts	2432

Rod String

Pump RWAC 2 1/2" x 1 1/2" w/ 1" x 10' dip tube	16
Rod 3/4" x 25', grd D, 8 guides/rod, 1 jt	25
Shear tool 22 K	1
Rods 3/4" x 25', grd D, 8 guides/rod, 50 jts	1250
Rods 3/4" x 25', grd D, 6 guides/rod, 46 jts	1150
Pony Rods 3/4" (8', 6')	14
Polished rod 1 1/4"	22

F Nipple @ 2444'

EOT @ 2489' (MD)
(± 68 deg)

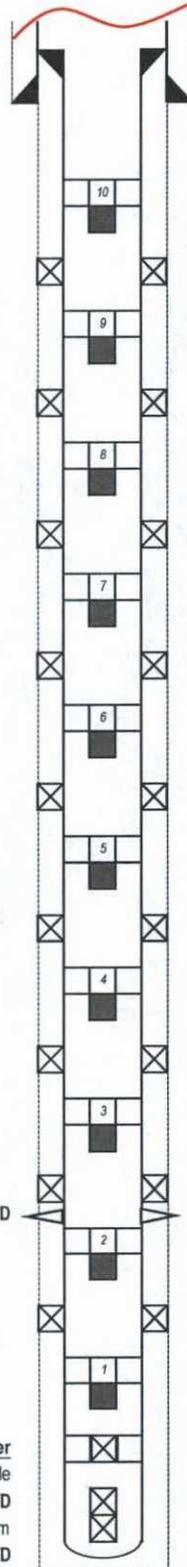
TOL @ 2501' MD / 2318' TVD (± 70 deg)

Production Casing

8 3/4" hole; TD 2678' MD / 2342' TVD; 93.04 deg
7", 23#, N80 @ 2668' MD / 2332' TVD

Production Liner

6 1/8" hole
TD 5304' MD / 2318' TVD
4 1/2", 11.6#, L80 OH Packer system
Liner set @ 5295' MD / 2318' TVD



#	Packer MD	Port	Port MD
		10	2710
P9	2857	9	3001
P8	3148	8	3293
P7	3394	7	3538
P6	3685	6	3827
P5	3974	5	4116
P4	4263	4	4408
P3	4555	3	4654
P2	4801	2	4944
P1	5091	1	5233