

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-045-34193
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	314636
7. Lease Name or Unit Agreement Name	NAVAJO LAKE 14
8. Well Number	1
9. OGRID Number	370292
10. Pool name or Wildcat	BASIN FRUITLAND COAL (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	6182' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 SOUTHLAND ROYALTY COMPANY LLC

3. Address of Operator  
 400 WEST 7TH STREET, FORT WORTH, TX 76102

4. Well Location  
 Unit Letter I : 1535 feet from the SOUTH line and 415 feet from the EAST line  
 Section 10 Township 32N Range 06W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On June 3, 2015 a 7" CIBP was set to test the upper lateral formation (Fruitland Coal) production. SRC's Field personnel believed the sundry had been filed by Energen at the time the plug was set. No notice was filed at that time and this well may be out of compliance.

Southland Royalty is proposing to remove the plug and return the well to the same set up as before. Please see attached current wellbore and proposed schematics. With NMOCD's approval, SRC's proposed date to remove the plug is November 30, 2015.

OIL CONS. DIV DIST. 3

NOV 18 2015

*# in the future ensure compliance with 19.15.7.14*

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robbie A. Grigg* TITLE REGULATORY COMPLIANCE DATE 11/12/2015

Type or print name ROBBIE A GRIGG E-mail address: rgrigg@mspartner.com PHONE: 817-334-7842

**For State Use Only**

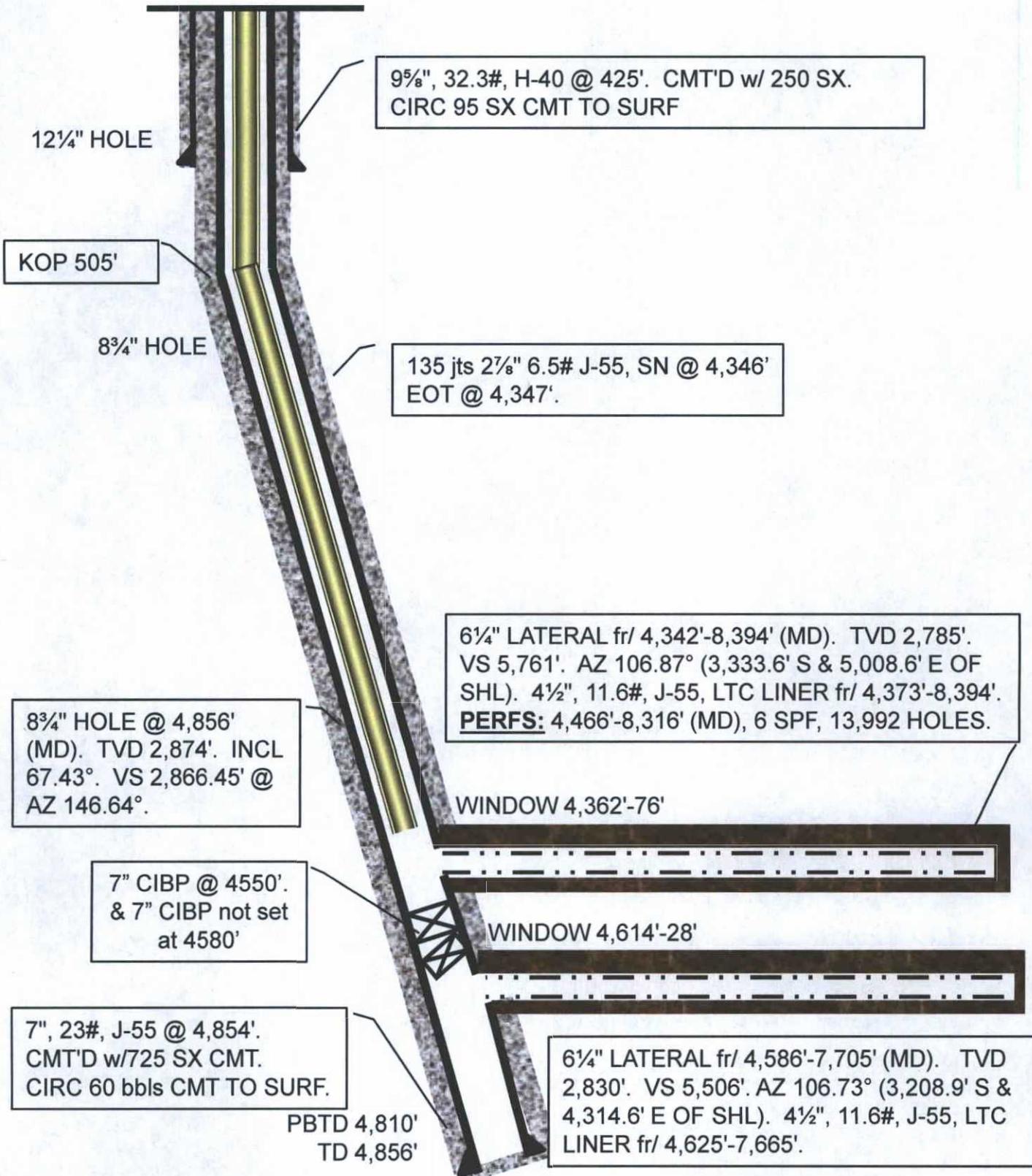
APPROVED BY: *Red Bell* TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/30/15

Conditions of Approval (if any):

*RV*

# Navajo Lake 14-1

KB: 6,197'  
 GL: 6,182'  
 Corr: 15'



9 5/8", 32.3#, H-40 @ 425'. CMT'D w/ 250 SX.  
 CIRC 95 SX CMT TO SURF

KOP 505'

135 jts 2 7/8" 6.5# J-55, SN @ 4,346'  
 EOT @ 4,347'.

6 1/4" LATERAL fr/ 4,342'-8,394' (MD). TVD 2,785'.  
 VS 5,761'. AZ 106.87° (3,333.6' S & 5,008.6' E OF  
 SHL). 4 1/2", 11.6#, J-55, LTC LINER fr/ 4,373'-8,394'.  
**PERFS:** 4,466'-8,316' (MD), 6 SPF, 13,992 HOLES.

8 3/4" HOLE @ 4,856'  
 (MD). TVD 2,874'. INCL  
 67.43°. VS 2,866.45' @  
 AZ 146.64°.

7" CIBP @ 4550'.  
 & 7" CIBP not set  
 at 4580'

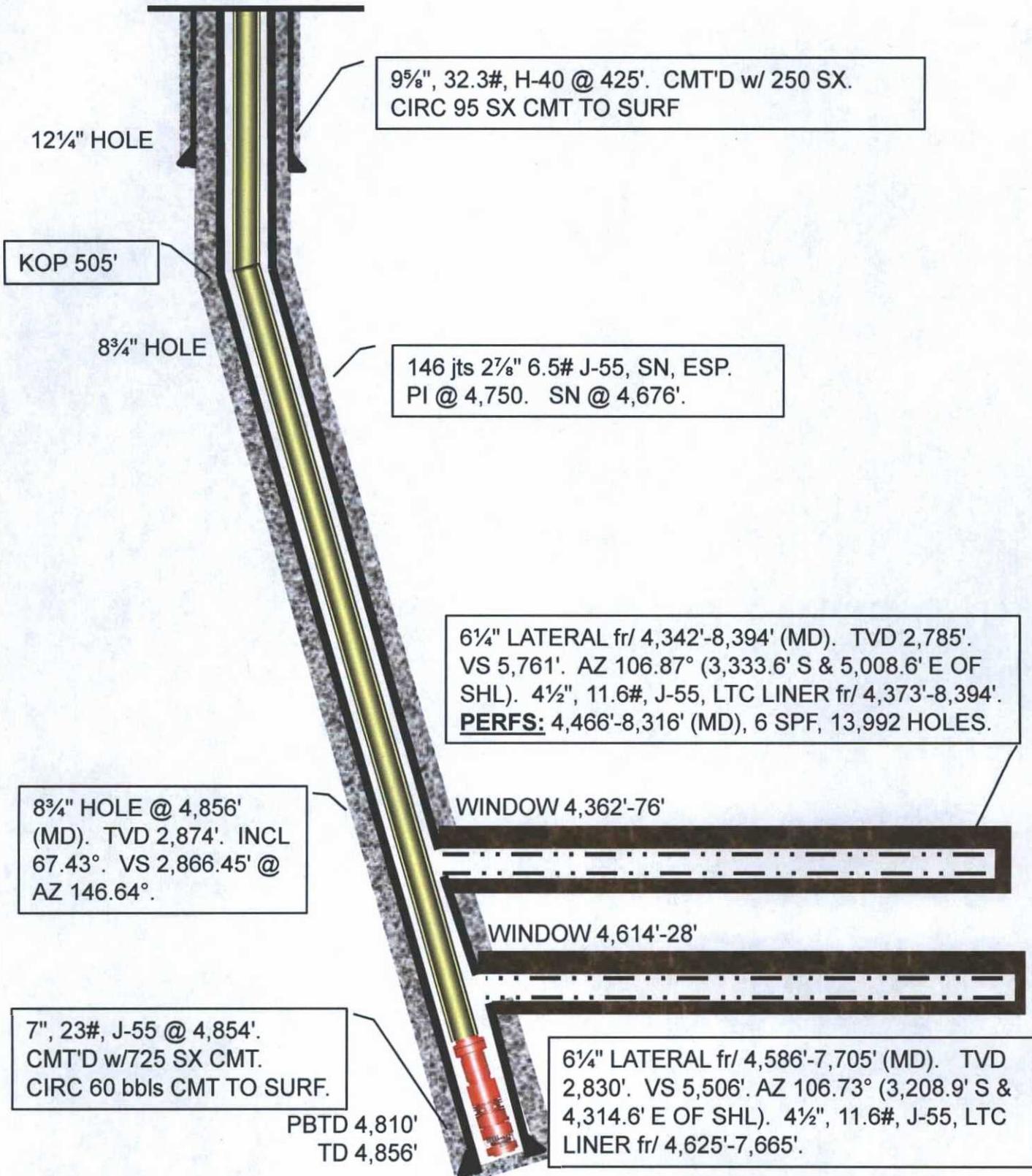
7", 23#, J-55 @ 4,854'.  
 CMT'D w/725 SX CMT.  
 CIRC 60 bbls CMT TO SURF.

PBTD 4,810'  
 TD 4,856'

6 1/4" LATERAL fr/ 4,586'-7,705' (MD). TVD  
 2,830'. VS 5,506'. AZ 106.73° (3,208.9' S &  
 4,314.6' E OF SHL). 4 1/2", 11.6#, J-55, LTC  
 LINER fr/ 4,625'-7,665'.

# Navajo Lake 14-1 Proposed

KB: 6,197'  
GL: 6,182'  
Corr: 15'



9 5/8", 32.3#, H-40 @ 425'. CMT'D w/ 250 SX.  
CIRC 95 SX CMT TO SURF

12 1/4" HOLE

KOP 505'

8 3/4" HOLE

146 jts 2 7/8" 6.5# J-55, SN, ESP.  
PI @ 4,750. SN @ 4,676'.

6 1/4" LATERAL fr/ 4,342'-8,394' (MD). TVD 2,785'.  
VS 5,761'. AZ 106.87° (3,333.6' S & 5,008.6' E OF  
SHL). 4 1/2", 11.6#, J-55, LTC LINER fr/ 4,373'-8,394'.  
**PERFS:** 4,466'-8,316' (MD), 6 SPF, 13,992 HOLES.

8 3/4" HOLE @ 4,856'  
(MD). TVD 2,874'. INCL  
67.43°. VS 2,866.45' @  
AZ 146.64°.

WINDOW 4,362'-76'

7", 23#, J-55 @ 4,854'.  
CMT'D w/725 SX CMT.  
CIRC 60 bbls CMT TO SURF.

PBTD 4,810'  
TD 4,856'

WINDOW 4,614'-28'

6 1/4" LATERAL fr/ 4,586'-7,705' (MD). TVD  
2,830'. VS 5,506'. AZ 106.73° (3,208.9' S &  
4,314.6' E OF SHL). 4 1/2", 11.6#, J-55, LTC  
LINER fr/ 4,625'-7,665'.