Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO.
30-045-32352

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.
E-503-13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other

2. Name of Operator
ConocoPhillips Company

OIL CONS. DIV DIST. 3

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

DEC 0 2 2015

7. Lease Name or Unit Agreement Name
San Juan 32-7 Unit

8. Well Number **204A**

9. OGRID Number
217817

10. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location

Unit Letter **C** : **794** feet from the **North** line and **1931** feet from the **West** line

Section **36**   Township **32N**   Range **7W**   NMPM   **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6521' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

☒ **Location is ready for OCD inspection after P&A**

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE.

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE _Dollie L. Busse_   TITLE   Staff Regulatory Technician   DATE 12/2/15

Type or print name   Dollie L. Busse   E-mail address: dollie.l.busse@conocophillips.com   PHONE: 505-324-6104

For State Use Only

APPROVED BY: _Monica R. Tuelciue_   TITLE   **DEPUTY OIL & GAS INSPECTOR   DISTRICT #3**   DATE 12-2-15

Conditions of Approval (if any):