

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 18 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                         |   | 5. Lease Serial No.<br>NMSF 078359                               |
| 2. Name of Operator<br>WPX Energy Production, LLC  |   | 6. If Indian, Allottee or Tribe Name                             |
| 3a. Address<br>PO Box 640    Aztec, NM 87410   | 3b. Phone No. (include area code)<br>505-333-1816 | 7. If Unit of CA/Agreement, Name and/or No.<br>132829            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL: 924' FNL & 4' FWL SEC 18 23N 6W<br>BHL: 897' FSL & 379' FWL SEC 12 23N 7W |   | 8. Well Name and No.<br>NE CHACO COM #185H                       |
|  |   | 9. API Well No.<br>30-039-31225                                  |
|  |   | 10. Field and Pool or Exploratory Area<br>Chaco Unit NE HZ (OIL) |
|  |   | 11. Country or Parish, State<br>Rio Arriba, NM                   |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other            |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>SUPPLEMENTAL COMPLETION/INSTALL GL</b> |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/6/15 - MIRU

11/7/15- POH laying down 188 joints 2.375 TBG. ND BOP stack ND wellhead, and NU BOP stack for LD 4.5 casing. Load out 2.375 TBG, Prep to LD 4.5 casing.

11/8/15- TOH. POH laying down 150 joints of 4.5 casing.

11/9/15- Set 7" packer, MU and land 2.375 TBG hanger in 10k tension. Prod TBG landed as follows: 2.375 TBG Hanger 35 Joints 2.375 L-80 TBG GLV #9 1158.83 25 Joints 2.375 L-80 TBG GLV #8 1976.85 19 Joints 2.375 L-80 TBG GLV #7 2599.50 15 Joints 2.375 L-80 TBG GLV #6 3091.70 16 Joints 2.375 L-80 TBG GLV #5 3616.66 15 Joints 2.375 L-80 TBG GLV #4 4109.55 16 Joints 2.375 L-80 TBG GLV #3 4631.25 15 Joints 2.375 L-80 TBG GLV #2 5123.67 15 Joints 2.375 L-80 TB 1.875 X-Nipple 5610.82 7 Joints 2.375 L-80 TBG GLV #1 5842.97 1 Joints 2.375 L-80 TBG 2.875 x 4' Pup Joint 2.375 x 2.875 X-Over On/Off Tool w/ 1.875 Profile 7" Packer 5891.39 2.875 x 2.375 X-Over 2 Joints 2.375 L-80 TBG 1.78 R-Nipple 5958.04 1 Joints 2.375 L-80 TBG Half Mule EOT 5991.9 NU master valve and P/T TBG hanger seals good to 3000 psi.

10/10/15-RDMO

OIL CONS. DIV DIST. 3

NOV 30 2015

|  |  |                       |
|--|--|-----------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/Typed)<br>Lacey Granillo |  | Title Permit Tech III |
| Signature  |  | Date 11/17/15         |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|             |        |      |
|-------------|--------|------|
| Approved by | Title  | Date |
|             | Office |      |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 23 2015

NMOCB

RV

FARMINGTON FIELD OFFICE  
BY: William Tambekou 2

# NE CHACO COM #185H CHACO UNIT NE HZ (OIL)<sub>(page 1)</sub>

Spud: 6/9/14

Completed: 12/13/14

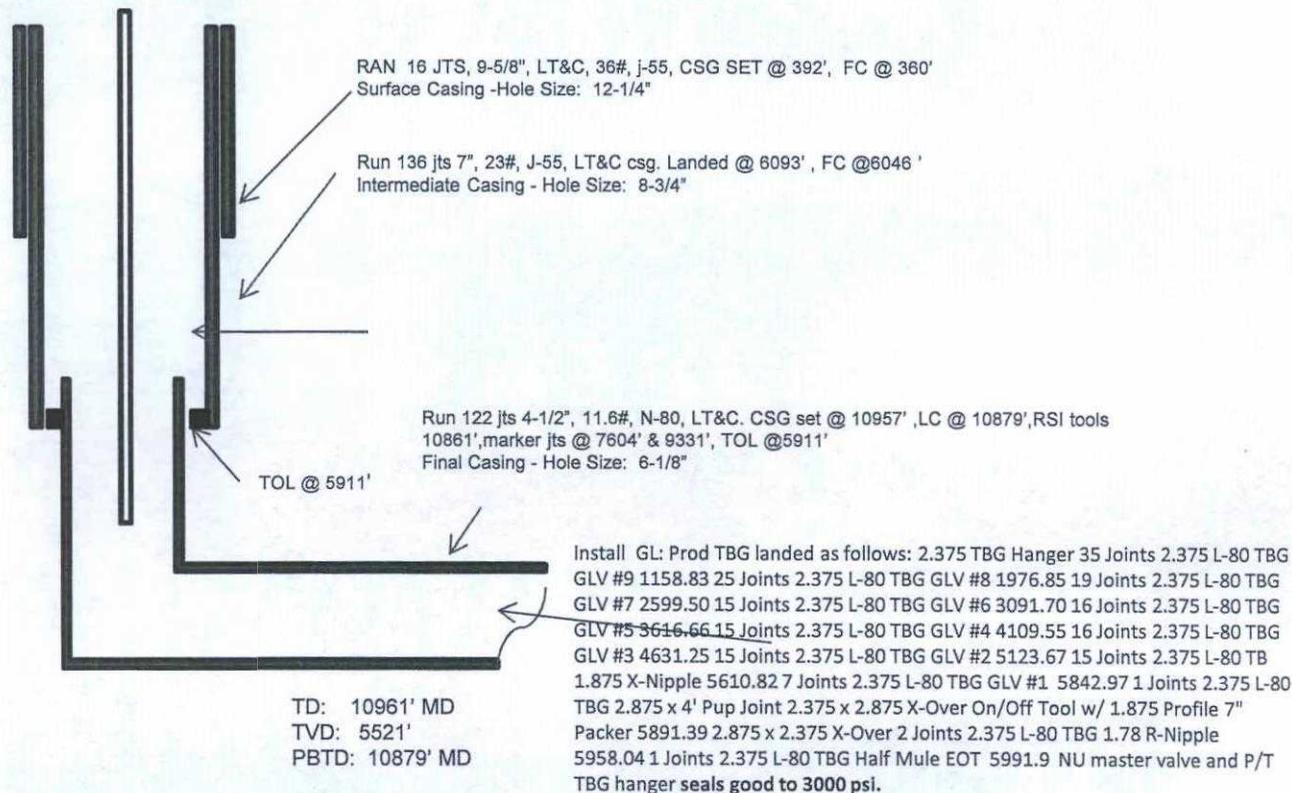
Gas Lift: 11/9/15

SHL: 924' FNL & 4' FWL  
NW/4 NW/4 Section 18(D), T23N, R6W

BHL: 897' FSL & 379' FWL  
SW/4 SW/4 Section 12 (M), T23N, R 7W

RIO ARRIBA NM  
Elevation: 6991  
API: 30-039-31225

| Top            | MD   | TVD  |
|----------------|------|------|
| Ojo Alamo      | 1417 | 1407 |
| Kirtland       | 1715 | 1696 |
| Picture Cliffs | 2033 | 2008 |
| Lewis          | 2124 | 2095 |
| Chacra         | 2515 | 2440 |
| Cliff House    | 3577 | 3520 |
| Menefee        | 3619 | 3560 |
| Point Lookout  | 4357 | 4281 |
| Mancos         | 4576 | 4497 |
| Gallup         | 4980 | 4900 |



| HOLE SIZE | CASING | CEMENT | VOLUME       | CMT TOP   |
|-----------|--------|--------|--------------|-----------|
| 12-1/4"   | 9-5/8" | 245 sx | 222 cu.ft.   | Surface   |
| 8-3/4"    | 7"     | 892 sx | 1322 cu. ft. | Surface   |
| 6-1/8"    | 4-1/2" | 395 sx | 550 cu. ft.  | TOL 5911' |
|           |        |        |              |           |