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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Burlington Field Office  
Land Management

Status  
PRELIMINARY   
FINAL  4<sup>th</sup>  
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 10/30/2015  
API No. 30-039-31260  
DHC No. DHC3910AZ  
Lease No. SF-078423  
**Federal**

Well Name  
**San Juan 29-7 Unit**

Well No.  
**#140P**

Unit Letter	Section	Township	Range	Footage
Surf- L	8	T029N	R007W	1762' FSL & 1010' FWL
BH- N	8	T029N	R007W	819' FSL & 1566' FWL

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date <b>2/26/15</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		76%		96%
DAKOTA		24%		4%

JUSTIFICATION OF ALLOCATION: 4<sup>th</sup> & Final Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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