

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>NOV 12 2015</p> </div> <div style="text-align: center;"> <p><b>BURLINGTON</b></p> <p><b>RESOURCES</b></p> </div> <div style="text-align: right;"> <p>DEC 04 2015</p> </div> </div> <p style="text-align: center; margin-top: 10px;">Farmington <b>PRODUCTION ALLOCATION FORM</b> Bureau of Land Management</p>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> <b>3RD</b> Date: <b>9/23/2015</b> API No. <b>30-045-35565</b> DHC No. <b>DHC3927AZ</b> Lease No. <b>SF-078116-A</b> <p style="text-align: center;"><b>Federal</b></p>			
Well Name <b>Florance</b>					Well No. <b>#2B</b>			
Unit Letter <b>K</b>	Section <b>21</b>	Township <b>T030N</b>	Range <b>R009W</b>	Footage <b>1697' FSL &amp; 2404' FWL</b>	County, State <b>San Juan County, New Mexico</b>			
Completion Date <b>4/9/2015</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
<b>FORMATION</b>		<b>GAS</b>		<b>PERCENT</b>		<b>CONDENSATE</b>		
<b>MESAVERDE</b>				<b>50%</b>		<b>82%</b>		
<b>DAKOTA</b>				<b>50%</b>		<b>18%</b>		
JUSTIFICATION OF ALLOCATION: <b>3<sup>rd</sup> Allocation.</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
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