

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORT

JUL 16 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. 142060462
2. Name of Operator XTO ENERGY		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMMN125937
3b. Phone No. (include area code) Ph: 505.333.3206		8. Well Name and No. UTE INDIANS A 61
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R14W NWSE Tract J 1640FSL 2400FEL 36.956210 N Lat, 108.258020 W Lon		9. API Well No. 30-045-34328-00-S1
		10. Field and Pool, or Exploratory UTE DOME
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Workover Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

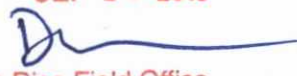
XTO Energy Inc has changed the tubing to dual string as per the attached summary report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

SEP 29 2015

OCT 02 2015

By: Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Electronic Submission #309372 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by GAIL CLAYTON on 08/31/2015 (15GC0029SE)	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office TRES RIOS FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

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Completion Summary

Ute Indians A 61

API: 30-045-34328

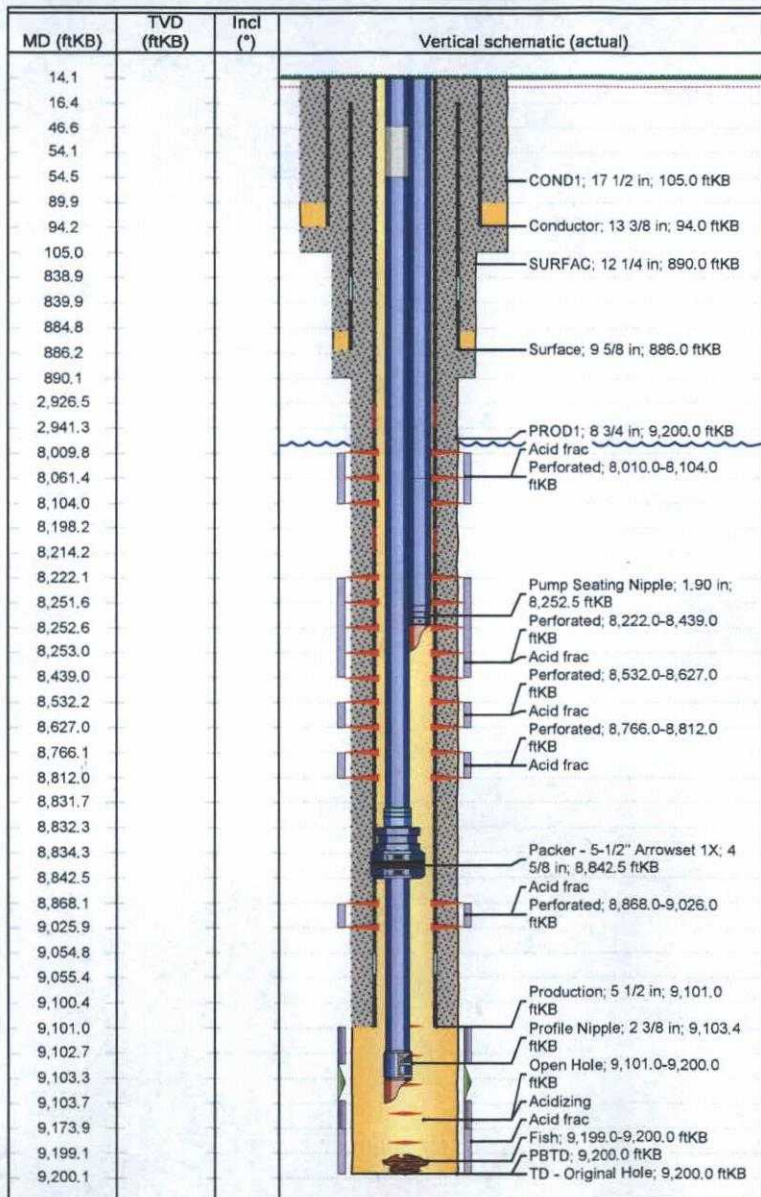
- 5/22/15:** MIRU. Left Message w/Dan Rabinowitz w/COBLM 5/22/15 @ 7:40 a.m. to notify of well Maintenance Operations
- 5/26/15:** TOH 244 jts 2-3/8", 4.7#, J-55, 8rd Tbg, F-nip & NC. TIH 4-3/4" bit& 221 2-7/8", L-80 work string.
- 5/27/15:** CO fill fr/8,285'-3,310' (CIBP). Tg @ 8,374' (btm CIBP).
- 5/28/15:** DO CIBP. CO fill to 9,200'(CIBP)
- 6/1/15:** TOH 2-7/8" work string. TIH 2-1/16" Muleshoe cplg, F-nip (1.50" ID), 8 jts new 2-1/16", 3.25#, J-55 tbg, ArrowSet 1X big bore pkr (w2-1/16" X 8" tbg sub for inner mandrel). 2-7/8" X 2-3/8" xo w/1.70" ID, 2-3/8" X 1.70" seal nip, on-off tl & 274 jts 2-7/8" tbg. Set pkr @ 8,842'. EOT @ 9,103'. Paradox perfs fr/8,010'-8,812', Pkr @ 8,842'. Paradox perfs fr/8,868'-9,026'. Open hole fr/9,100'-9,200'. Rls on-off tool.
- 6/2/15:** TOH & LD 2-7/8" L-80 wk stg. TIH strg fit & 244 jts 2-3/8" tbg. Ld tbg w/donut. ND BOP. NU BOP for dual strg. Pull donut.
- 6/3/15:** TOH & LD 244 jts 2-3/8" tbg & strg fit.
- 6/5/15:** PU & TIH 4-3/4" on-off tl w/1.75" ID, 2-3/8" X 2-1/16" xo (1.70" ID), 271 jts 2-1/16", 3.25# J-55, 10rd tbg. 2-1/16" X 8' tbg sub, jt 2-2/16", 3.25#, J-55, 10rd tbg. Latch on-off tl on packer @8,842'. Ld tbg w/BP vlv prepd dual donut. Pkr @ 8,842'. F-nip @ 9,102' EOT @ 9,103'. Instl 1-3/4: BPVT plg in donut on 2-1/16" tbg string.
- 6/8/15:** PU & TIH 1-1/2" muleshoe cplg, 1-1/2" SN, (1.375" ID), 247 jts, 1-1/2" SN (1.375" ID), 247 jts 1-1/2", 2.76#, J-55, 10rd tbg, & 6 jts 1-1/2", 2.76#, J-55, 10rd yb tbg.
- 6/9/15:** Ld 1-1/2" tbg w/BP vlv prepd mandrel. SN @ 8,252'. Paradox perfs fr/8,010'-8,014'. Ismay Honaker Trail Perfs fr/8,222'-8,439'. Desert Creek perfs fr/8,532'-8,627'. Akah perfs fr/8,766'-8,812'. Pkr @ 8,842'. Barker Creek perfs fr/8,868'-9,026'. Open hole fr/9,100'-9,200' ND BOP. NU WH. Rmv 1-3/4" BPVT plg fr/donut on 2-1/16" tbg strg.
- 6/10/15-6/22/15:** Swabing. RDMO 6/22/15.



Downhole Well Profile - with Schematic

Well Name: Ute Indians A 61

API/UWI 30045343280000	XTO Accounting ID 68613	Permit Number	State/Province New Mexico	County San Juan
Location T32N-R14W-S25	Spud Date 1/16/2008 02:00	Original KB Elevation (ft) 6,671.00	Ground/Corrected Ground Elevation (ft) 6,657.00	KB-Ground Distance (ft) 14.00



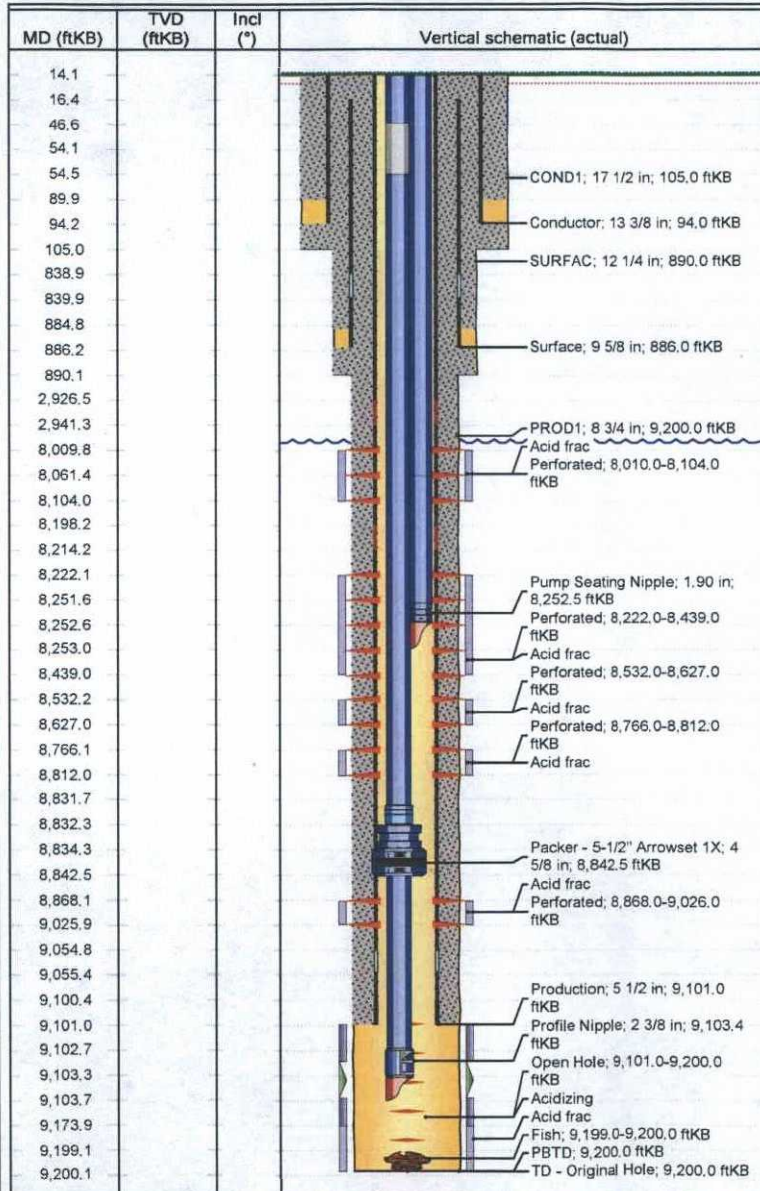
Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI			
Start Depth (ftKB)		Profile Type		Kick Off Depth (ftKB)			
Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)			
COND1		17 1/2	14.0	105.0			
SURFAC		12 1/4	105.0	890.0			
PROD1		8 3/4	890.0	9,200.0			
Zones							
Zone Name		Top (ftKB)	Btm (ftKB)	Current Status			
Paradox		8,010.0	9,200.0	Active			
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Conductor	94.0	13 3/8	48.00	H-40			
Surface	886.0	9 5/8	36.00	J-55			
Production	9,101.0	5 1/2	17.00	L-80			
Cement							
Des	Type		String				
Conductor Casing Cement	Casing		Conductor, 94.0ftKB				
Surface Casing Cement	Casing		Surface, 886.0ftKB				
Production Casing Cement	Casing		Production, 9,101.0ftKB				
Tubing Strings							
Tubing Description		Run Date		Set Depth (ftKB)			
Tubing - Secondary Production		6/9/2015		8,252.9			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	1.9		J-55	247	8,047.40	14.0	8,061.4
Tubing	1.9		J-55	6	190.33	8,061.4	8,251.7
Pump Seating Nipple	1.9			1	0.80	8,251.7	8,252.5
Mule Shoe	1.9			1	0.40	8,252.5	8,252.9
Rod Strings							
Rod Description		Run Date			Set Depth (ftKB)		
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Other In Hole							
Run Date	Des		OD (in)		Top (ftKB)		Btm (ftKB)
4/28/2014	Fish		4		9,199.0		9,200.0
Perforations							
Date	Top (ftKB)		Btm (ftKB)		Zone		
4/22/2014	8,010.0		8,104.0		Paradox, Original Hole		
4/18/2014	8,222.0		8,439.0		Paradox, Original Hole		
4/17/2014	8,532.0		8,627.0		Paradox, Original Hole		
4/16/2014	8,766.0		8,812.0		Paradox, Original Hole		
4/15/2014	8,868.0		9,026.0		Paradox, Original Hole		



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Perforations						
Date	Top (ftKB)		Btm (ftKB)		Zone	
	9,101.0		9,200.0		Paradox, Original Hole	
Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
	9101	9200				
1.00	9,174	9,200	7.3		396.0	
2.00	8,868	9,026	5.8		382.0	
3.00	8,766	8,812	6.5		311.0	
4.00	8,532	8,627	2.9		358.0	
5.00	8,222	8,439	5.1		450.0	
6.00	8,010	8,104	4.7		276.0	