

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
ELECTRONIC REPORT

NOV 10 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T31N R14W NWSE 1980FSL 1980FEL 36.884645 N Lat, 108.330312 W Lon		8. Well Name and No. HARRIS HAWK 20-1
		9. API Well No. 30-045-35631-00-S1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgreek submits the final workover operations daily reports from October for the Harris Hawk 20-1 location.

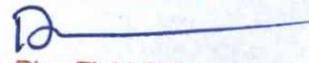
Activity Summary:

- MIRU work over rig. Pull rods, pump, and tbg.
- P/U milling BHA and mill CIBP at 3493?.
- Pump 700 gallons of 15% HCl.
- Run tbg, pump, and rods. EOT at 3499? KB. RDMO work over rig.
- Put well back on production.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

NOV 12 2015

By:   
Tres Rios Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #323130 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 11/10/2015 (16TA0119SE)</b>	
Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY LEAD
Signature (Electronic Submission)	Date 11/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

NOV 16 2015

## WORKOVER REPORT

Operator: <b>Bridgecreek Resources, LLC</b>		Well Name: <b>Harris Hawk 20-1</b>			
Date: <b>Wednesday, October 21, 2015</b>	Report #: <b>1</b>	Sec: <b>20</b>	TWN: <b>31N</b>	RNG: <b>14W</b>	
Field: <b>Verde Gallup</b>	Elev: <b>GL</b>	Cnty: <b>San Juan</b>	State: <b>NM</b>		
Contractor: <b>AWS Rig #374</b>	AFE#: <b>VG02</b>	Supervisor: <b>Alex Yancey &amp; Bob Schulz</b>			

**Daily Summary:** *Pull tbg and rods, mill bridge plug, spot 700 gallons of acid.*

**Detailed Work Summary:**

- [0700-0730] Arrive on location. Aztec crew on location of Prairie Falcon 19-1 preparing to move rig to Harris Hawk 20-1. Triple S on location with rig pump and tank and begin shuttling rig from PF to HH.
- [0730-0805] Shut in well. MIRU Aztec 374. Spot base beam and rig equipment. Hot oil truck on location with 60 bbls of 2% KCl. Begin heating water to 120F.
- [0805-0920] Unseat pump and bridle. Lay down horse head.
- [0920-1015] RU hot oil and pump 20 bbls of KCl down tbg and 10 bbls down backside. Weatherford air package on location.
- [1015-1125] Pull rods and stand back in racks. Flowback tank delivered and set on edge of pad with liner. Hot oil pump truck pumps remaining ~30 bbls of KCl into rig tank.
- [1125-1215] NU flow tee. Change out BOP to handle 2-7/8" pipe. NU BOPs and test.
- [1215-1340] TOH w/ 2-7/8" tbg. CDI on location to inspect tbg pump. Pump appears to be locking up due to paraffin. Send pump back to Farmington for tear down and refurbish. Halliburton acid pump truck on location.
- [1340-1415] Make up Weatherford mill and sub and begin TIH. Connect flowback flowline to tank. Triple S on location with 80 bbls of 2% KCl. Connect Triple S pump truck to Halliburton pump truck and pump 20 bbls KCl. Pump remaining 60 bbls KCl into rig tank. RDMO Triple S pump truck.
- [1415-1515] Strap and pick up new 2-7/8" tbg. Continue to TIH with work string. Tag plug at 3493'. Make up power swivel.
- [1515-1520] Safety meeting with all on location – Halliburton, Weatherford, Aztec, Bridgecreek. Discuss pressure testing, energized fluids, safe work areas, muster points, acid safety, and job objectives.
- [1520-1545] Pressure test air package. Begin circulating pumps and air. Confirm circulation to flowback tank.
- [1545-1700] Begin milling plug. 40 minutes to mill CIBP. Continue to push plug down hole until stacked out. Pull up 1 joint of 2-7/8".
- [1700-1730] RU Halliburton acid pumps and connect to tbg. Pump 700 gallons of 15% HCl with 20 bbls of 2% KCl flush. Pumped at 5 bpm with average treating pressure of 7 psi. Finished pump and well went on vacuum.
- [1730-1800] RDMO acid pump and air package. Change out power swivel and begin tripping out 2-7/8" tbg.
- [1800-1845] Air compressor failure with approximately 1700' of pipe stacked back. Secure well and location. SDFN.

## Well Record

TD:	3578'KB	Run in well					
PBD: Cmt	3550'KB	Tubing:	2-7/8"	Joints:	101	Grade:	J-55
Casing Size:	5-1/2", 17#, N-80	Weight:	6.5	Thread:	8RD, EUE	Length:	3283.40
Casing Depth:	3558'KB	SN w/ x/o's		Length:	1.84		
		Perf sub		Length:	4.09		
		Mud Anchor w/ BP		Length:	33.31		
		KB = 12'		Length:	12.00		
		Bottom of Tubing/Production String Landed at: KB				3334.64	
		Rods:	75	Size:	3/4" plain		
		Rods:	50	Size:	3/4" w/ 2-1/2" molded guides		
		Sinker Bars	6	Size:	1-1/4" K-Bars		
		Pump:	2" x 1-1/4" x 9' x 9.5' x 13.5' RHAC (HF)(John Crane)				
		Make	Harbison Fisher				
		MISC:	No Pony Rods				
5-1/2" CBP's	2250'; 2900'; 3005'; 3160'; 3305' (All Drilled)						

## WORKOVER REPORT

<b>Operator:</b> Bridgecreek Resources, LLC		<b>Well Name:</b> Harris Hawk 20-1			
<b>Date:</b> Thursday, October 22, 2015	<b>Report #:</b> 2	<b>Sec:</b> 20	<b>TWN:</b> 31N	<b>RNG:</b> 14W	
<b>Field:</b> Verde Gallup	<b>Elev:</b> GL	<b>Cnty:</b> San Juan	<b>State:</b> NM		
<b>Contractor:</b> AWS Rig #374	<b>AFE#:</b> VG02	<b>Supervisor:</b> Alex Yancey & Bob Schulz			

**Daily Summary:** *Run tbg and rods. Put well on production.*

[0700-0725] Arrive on location. Aztec crew on location prepping rig for operations.

[0725-0800] Continue tripping out of hole with 2-7/8" tbg and milling BHA. Stand back pipe.

[0800-0825] OOH w/ 2-7/8" tbg. Lay down mill and sub. Pump 10 bbls of KCl down hole to flush any remaining acid.

[0825-0915] RIH with 2-7/8" tbg, SN, perf sub, and mud anchor with bull plug. Total length of string = 3487.2'.

[0915-1045] Landed tbg. ND BOP and flow tee and prepare rig to run rods. NU wellhead.

[1045-1230] Pick up pump and bucket test. Run rod string including 6 additional rods (25' each) plus two pony rods of 4' and 8'.

[1230-1350] Fill tbg with approximately 20 bbls of KCl from rig tank. Pressure test to 300 psi. Set polish rod, connect horse head, rod rotator, and bridal. Space out rods and install stuffing box. Pumper on location and prep pump for start up.

[1350-1350] Put on production. Switch from propane to casing gas. Set HiLo trips at 10 and 100 psi. Stand down Aztec 374 and move to edge of location. Secure location.

### Well Record

<b>TD:</b>	3578'KB	<b>Run in well</b>			
<b>PBTD: Cmt</b>	3550'KB	<b>Tubing:</b>	2-7/8"	<b>Joints:</b>	106
<b>Casing Size:</b>	5-1/2", 17#, N-80	<b>Weight:</b>	6.5	<b>Thread:</b>	8RD, EUE
<b>Casing Depth:</b>	3558'KB			<b>Length:</b>	3447.96
				<b>SN w/ x/o's</b>	Length: 1.84
				<b>Perf sub</b>	Length: 4.09
<b>GH Perfs</b>	3504'-07'; 3516'-19'; 3533'-36' (3spf, 27holes)			<b>Mud Anchor w/ BP</b>	Length: 33.31
<b>Juana Lopez</b>	3176'-3200'; 3219'-21'; 3252'-55' (96 holes)			<b>KB = 12'</b>	Length: 12.00
<b>Tocito</b>	3020'-25'; 3040'-45'; 3060'-65'; 3085'-90'			<b>Bottom of Tubing/Production String Landed at: KB</b>	3499.20
	3105'-3110' (3spf, 75 holes)	<b>Rods:</b>	81	<b>Size:</b>	3/4" plain
<b>Lwr El Vado</b>	2945'-50'; 2965'-70'; 2985'-90' (3spf, 45 holes)	<b>Rods:</b>	50	<b>Size:</b>	3/4" w/ 2-1/2" molded guides
<b>Upr El Vado</b>	2753'-72'; 2780'-85'; 2815'-20'; 2840'-45' (3spf, 102 holes)	<b>Sinker Bars</b>	6	<b>Size:</b>	1-1/4" K-Bars
<b>MRZ</b>	2151'-60'; 2163'-75' (3spf, 63 holes)	<b>Pump:</b>	2" x 1-1/4" x 10' x 10.5' x 13.5' RHAC (HF)(John Crane)		
		<b>Make</b>	Harbison Fisher		
<b>5-1/2" CBP's</b>	2250'; 2900'; 3005'; 3160'; 3305' (All Drilled)	<b>MISC:</b>	8', 4' pony rods		