

<b>RECEIVED</b> <b>DEC 10 2015</b>		<b>BURLINGTON</b> <b>RESOURCES</b>		DEC 16 2015		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<b>PRODUCTION ALLOCATION FORM</b>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: <b>11/1/2015</b> API No. <b>30-039-20242</b> DHC No. <b>DHC3556AZ</b> Lease No. <b>SF-080516</b>	
Well Name <b>San Juan 28-5 Unit</b>						Well No. <b>#83</b>	
Unit Letter <b>M</b>	Section <b>16</b>	Township <b>T028N</b>	Range <b>R005W</b>	Footage <b>1150' FSL &amp; 1150' FWL</b>		County, State <b>Rio Arriba County, New Mexico</b>	
Completion Date <b>8/5/2011</b>		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE PERCENT	
DAKOTA				35%		12%	
MESAVERDE				65%		88%	
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.							
APPROVED BY		DATE		TITLE		PHONE	
<i>William Tambekou</i>		<i>12/11/2015</i>		<i>Petroleum Engineer</i>		<i>505-564-7746</i>	
X <i>Ephraim Schofield</i>		<i>12/9/15</i>		Engineer		505-326-9826	
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