

DEC 16 2015

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Well File
Revised: March 9, 2006

ConocoPhillips

PRODUCTION ALLOCATION FORM

Hamington Field Office
Director of Well Management

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 10/1/2015
API No. 30-039-23311
DHC No. DHC3451AZ
Lease No. NMSF-080538

Well Name
San Juan 30-5 Unit

Well No.
#104

Unit Letter G	Section 13	Township T030N	Range R005W	Footage 1630' FNL & 1000' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 8/10/2015	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA		3%		0%
MESAVERDE		97%		100%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Dakota wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY	DATE	TITLE	PHONE
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