

<p>BURLINGTON RESOURCES</p> <p>PRODUCTION ALLOCATION FORM</p> <p><small>Burlington Field Office Bureau of Land Management</small></p>		<p>DEC 16 2015</p> <p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>			
<p>RECEIVED DEC 10 2015</p>		<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 6th Allocation</p>			
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>		<p>Date: 11/30/2015 API No. 30-045-34872 DHC No. DHC3141AZ Lease No. SF-078135 Federal</p>			
<p>Well Name Huerfanito Unit</p>		<p>Well No. #87N</p>			
<p>Unit Letter Surf- L</p>	<p>Section 1</p>	<p>Township T026N</p>	<p>Range R009W</p>	<p>Footage 1432' FSL & 382' FWL</p>	<p>County, State San Juan County, New Mexico</p>
<p>Completion Date 7/10/2013</p>	<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>				
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	
MESAVERDE		45%		54%	
DAKOTA		55%		46%	
<p>JUSTIFICATION OF ALLOCATION: 6th Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>					
<p>APPROVED BY <i>William Tambekou</i></p>		<p>DATE <i>12/11/2015</i></p>	<p>TITLE <i>Petroleum Engineer</i></p>		<p>PHONE <i>505-564-7746</i></p>
<p>X <i>Ephraim Schofield</i></p>		<p><i>12/7/15</i></p>	<p>Engineer</p>		<p>505-326-9826</p>
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