

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

DEC 21 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson	
Address PO Box 640	Telephone No. 505-386-9693	
Facility Name Rosa Unit # 226	Facility Type Well Site	
Surface Owner Federal	Mineral Owner Federal	API No. 30-039-24494

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	12	31N	06W	1850	North	1700	East	Rio Arriba

Latitude N36.9162521 Longitude W107.4135895

NATURE OF RELEASE

Type of Release produced water	Volume of Release 82 bbl	Volume Recovered 78 bbl
Source of Release Transfer pump/Equipment failure	Date and Hour of Occurrence 12/5/15 14:20 pump broke	Date and Hour of Discovery 12/08/15 17:00
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Katherina Diemer (BLM-FFO) Cory Smith (NMOCD) Vanessa Fields (NMOCD)	
By Whom? N/A	Date and Hour 12/9/15 7:45 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A


Describe Cause of Problem and Remedial Action Taken.*

Transfer pump froze and broke, resulting in the release of 82 bbl of produced water before discovery. A water truck was brought in to recover produced water on December 8, 2015.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 78 bbl of produced water.
- Most of the fluids remained within secondary containment, all released produced water remained on the well pad.
- On 12/10/15, two 5-point composite samples were collected from the location. One sample was collected from within secondary containment and the other from the impacted area on location, outside secondary containment. The samples were analyzed for BTEX, TPH (GRO/DRO), and chlorides. Representatives from NMOCD and BLM were present during sample collection.
- Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 12/22/2015	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Sample BTEX, TPH, Chlorides	Attached <input type="checkbox"/>
Date: 12/16/2015	Phone: 505-386-9693	

* Attach Additional Sheets If Necessary

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