

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Hughes 003E	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004524999	

LOCATION OF RELEASE

Unit Letter A	Section 20	Township 29N	Range 8W	Feet from the 985	North/South Line North	Feet from the 1,000	East/West Line East	County: San Juan
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Latitude 36.71529° Longitude -107.69321°

NATURE OF RELEASE

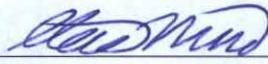
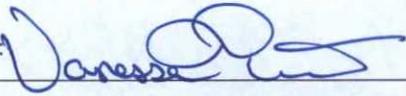
Type of Release: Historic Production Pit	Volume of Release: unknown	Volume Recovered: none
Source of Release: Discovery of historic production pit during BGT replacement.	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: October 28, 2015, 12:20PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During removal of BGT for upgrade, construction crew reported evidence of impacted soils below the BGT. The BGT and associated piping appeared to be in good, working condition. Further assessment found impacts of TPH above BGT closure standards at 6.0' below ground surface. Sandstone was encountered at 6 feet below ground surface.

Describe Area Affected and Cleanup Action Taken.* Appears the BGT was situated above a historic production pit. The extents of impacts have been determined. BP has excavated the impacted soils following the NMOCD soil remediation guidelines. A final C-141 will follow once a field report is complete.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>12/23/2015</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: December 11, 2015	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

NOF153574763

OIL CONS. DIV DIST. 3

DEC 22 2015

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