

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

DEC 16 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
DEC 09 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-58876
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1205' FNL & 484' FWL SEC 13 23N 7W BHL: 1209' FNL & 97' FEL SEC 15 23N 7W		8. Well Name and No. NE Chaco Com 173H
		9. API Well No. 30-039-31207
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Install Gas Lift
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/30/15-MIRU.

12/1/15-12/3/15-Waiting on Frac to move off.

12/4/15-MIRU Slickline & RIH. Release 7" packer & started out w/ tbg. Pulled 4 stands.

12/5/15-Started POH standing back tbg. Continued POH, stand back 13 stands TBG. Laying down plugged tbg joints. Pumped 20bbls of produced water down tbg, 3 bbls over capacity. RBIH w/ 25 stands tbg from the derrick and 3 good joints from the tbg float.

12/6/15-POH, standing back 2.375 tbg, laying down GLVs & 7" packer. Pumped produced water down casing while tripping out @ 1bbls/min. Pumped 160bbls total. Noticed that TBG in derrick has come J-55 was not all N-80. RIH, w/ 2.375 tbg, 7" packer and GLV's per priority design. Filled tbg w/ produced water & P/T to 500psi-good. SDFN.

12/7/15- ND BOP stack. Run in hole & set 7" packer, MU and land 2.375 tbg hanger in 10K tension. Prod tbg & gas lift system landed as follows: EOT @ 6121'. 2.375 tbg hanger, 35jts 2.375 N-80 tbg GLV @ #8 @ 1146', 36jts 2.375 N-80 tbg GLV @ #7 @ 1886', 24jts 2.375 N-80 tbg GLV @ #6 @ 2760', 20jts 2.375 J-55 tbg GLV @ #5 @ 3407', 19jts 2.375 J-55 tbg GLV @ #4 @ 4020', 17jts 2.375 J-55 tbg GLV @ #3 @ 4566', 16jts 2.375 J-55 tbg GLV @ #2 @ 5079', 13jts 2.375 J-55 tbg 1.875 X Nipple @ 5485', 8jts 2.375 J-55 tbg GLV @ #1 @ 5747', 1jt 2.375 J-55 tbg, 1-2.375 J-55 tbg sub On/off tool 7" packer @ 5793'. 2.375 X-over, 9jts 2.375 J-55 tbg 1.87 R-nipple, 1jt 2.375 J-55 tbg, 2.375 Half Mule, EOT @ 6121'. Nu prod tree and P/T tbg hanger seals to 3000psi-good. RDMO service unit and equipment.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 12/9/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NE CHACO COM #173H CHACO UNIT NE HZ (OIL)

(page 1)

Spud: 6/23/14

Completed: 12/2/14

GAS LIFT: 4/1/15 – Remove 12/5/15

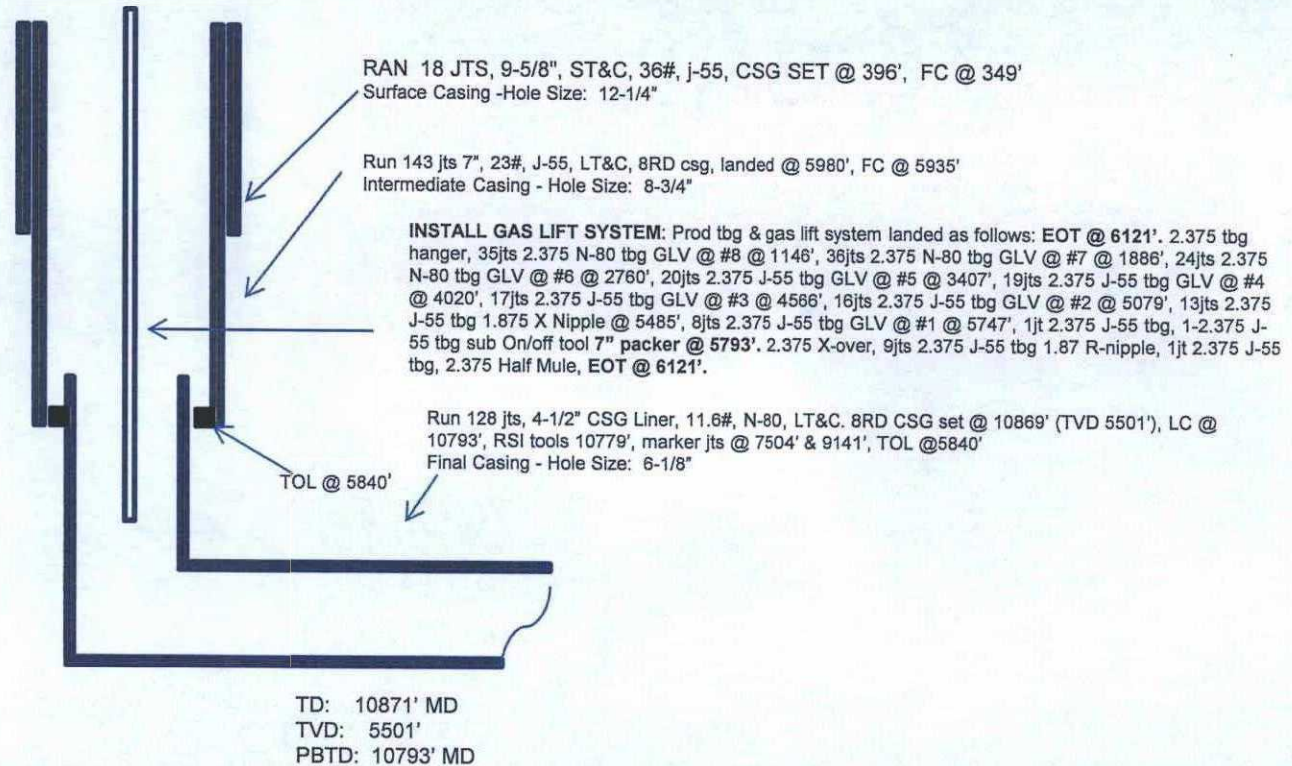
Re-Install Gas Lift: 12/7/15

SHL: 1205' FNL & 484' FWL
NW/4 NW/4 Section 13(D), T23N, R7W

BHL: 1209' FNL & 97' FEL
NE/4 NE/4 Section 15 (A), T23N, R 7W

RIO ARRIBA NM
Elevation: 7014'
API: 30-039-31207

Tops	MD	TVD
OJO_ALAMO	1372	1369
KIRTLAND	1695	1690
PICTURE_CLIFFS	2010	2004
LEWIS	2087	2080
CHACRA	2429	2422
CLIFF_HOUSE	3512	3500
MENEFEE	3569	3556
PT_LOOKOUT	4311	4294
MANCOS	4480	4462
GALLUP	4889	4871



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	882 sx	1308 cu. ft.	Surface
6-1/8"	4-1/2"	390 sx	509 cu. ft.	TOL 5840'

mj 12/7/15