Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 0 8 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY	NOTICES AND REP	PORTS ON WELLS Bu	Farmington Flest Lease reau of Land Man NM	Serial No. ISF 078362	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBI	MIT IN TRIPLICATE - Of	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well				NMNM 132829	
Oil Well Gas Well Other		OIL CONS. DIV DIS	THE WAY	8. Well Name and No. NE Chaco Com 912H	
Name of Operator WPX Energy Production, LLC		DEC 1 6 2015	30-039-31298		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area 505-333-18*8	code) 10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description SHL: 2425' FNL & 231' FWL SEC 5 T23N 6W BHL: 950' FNL & 330' FEL SEC 8 T23N 6W		ption)	11. Country or Parish, State Rio Arriba, NM		
12. CHECK T	THE APPROPRIATE BOX	(ES) TO INDICATE NATURE	OF NOTICE, REPORT C	OR OTHER DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Intermediate Casing	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	and approximate duration thereof. If the	
Bond under which the work will be of the involved operations. If the of Final Abandonment Notices must inspection.) 11/29/15 - MIRU- note: 9-5/8" surface NU BOPE. Tested BOPE, blind rams, ins flowline & catwalk. 11/30/15-12/1/15-DRILL 8-3/4"Intermed 12/2/15-TD 8-3/4" intermediate hole @ 12/3/15-Run 141jts 7", 23#, 155, LT&C of Halliburton cmt 7" csg (PSI test lines to (158.7bbls/450sx of Halcem) follo Landed plut @ 1500psi & bumped	e performed or provide the Bond peration results in a multiple con perfection results in a multiple con perfection of the period of the period of the previously set @ 323' by MoTe ide manuals, mud cross flange, rediate Hole 1.6040' (TVD 5454') 1.58. Landed @ 6030', FC @ 5983 1.5860) w/ 160% excess figured of 1.5860) w/ 160% excess figured of the 1.5860 w/ 160% excess figured of the period of the period of the 1.5860 w/ 160% excess figured of the period of the	d No. on file with BLM/BIA. Requirempletion or recompletion in a new ints, including reclamation, have been on 7/7/15. Wellhead flange 250psi low 10min: 3'. DV tool @ 2455'. In 1st stage: Spacer/Flush (20bbls/nd.5bbls/395sx of Varicem system). 1.5bbls back on bleed off Plug dow	red subsequent reports must be nterval, a Form 3160-4 must be n completed and the operator last, and 1500psi high for 30mins and flush + 20bbls/chem space. Displaced w/ 30bbls of H2O 8 in 05:30hrs. Circ., out 20bbls of	2 205bbls of Drill mud = Total 235bbls. If Good cement to surface. Dropped by 10mins, 1500psi 30min-Good test. ACCEPTED FOR RECORD	
Name (Printed/Typed)	is true and correct.			DEC 1 0 2015	
Marie E. Jaramillo	6 000 110	Title	Permit Tech III	FARMINGTON FIELD OFFICE	
Signature	MMM		e 12/7/15	BY: Elmadam.	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that			Title	Date	
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fi				o any department or agency of the	

(Instructions on page 2)