

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07621
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name Witt
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 420, Farmington, NM 87499-0420 505-325-1821

4. Well Location

Unit Letter N : 860 feet from the South line and 1840 feet from the West line
Section 33 Township 29N Range 11W NMPM San Juan County County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5476' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

Well P&A'd on 12/16/2015 as per the following procedure:

- Set 4-1/2" CR at 1486'. Pressure test casing to 550 psi. Held ok.
- Ran CBL.
- Spot inside plug above retainer with 32 sks Class G (36.8 cu ft) w/2% CaCl₂ (15.8#/gal, 1.15 cu ft/ft). Plug I: 1140'-1486' (PC-Fruitland).
- Perforate at 524'. CR @ 472'. Set inside/outside plug with 72 sks (81.5 cu ft) Class G cement w/2% CaCl₂. Plug II: 230'-524' (Ojo Alamo-Kirtland).
- Perforate at 145'. Establish circulation to surface. Circulate cement to surface w/98 sks Class G cement w/2% CaCl₂ (112.7 cu ft). Circulate 5 bbls cement to surface. Shut down.
- Cut wellhead. Tag top of cement at surface. Install dry hole marker. John Durham w/NMOCD witnessed job.

DEC 28 2015

Spud Date:

Rig Release Date:

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE for Jyana M. Feil TITLE Engineering Supervisor DATE 12/23/15

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 12-28-15

Conditions of Approval (if any):

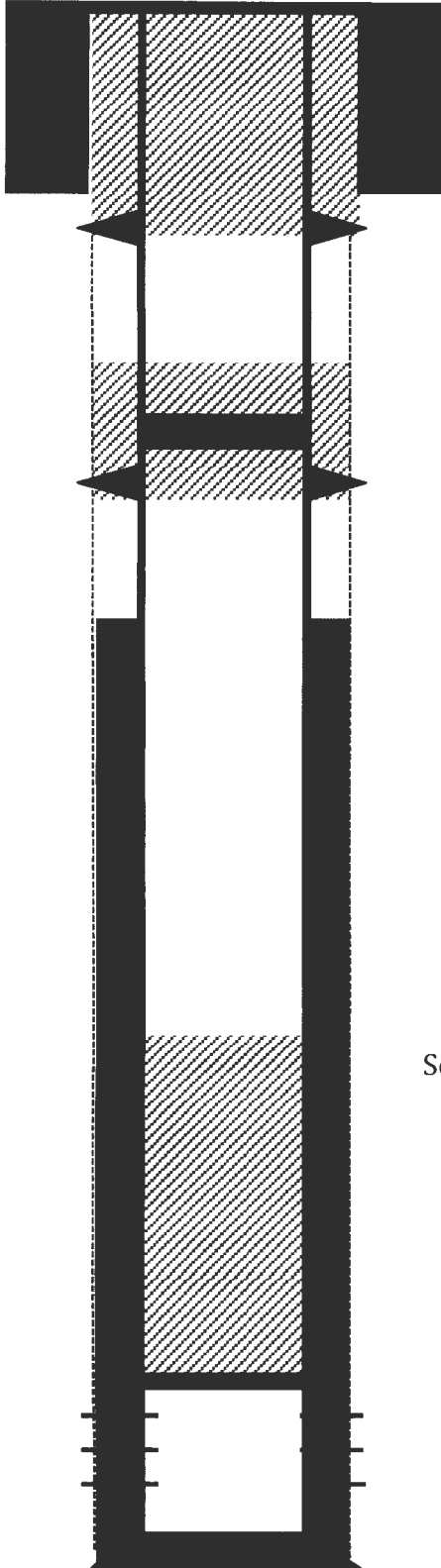
DISTRICT #3

RY

2

P & A Schematic

Witt #1 , PC
30-045-07621
860' FSL & 1840' FWL
S33 T29N R11W



7 5/8" 26.4# casing @ 95'. Cement circulated to surface.

Perforate @ 145'. Circulate Cement to surface w/ 98 sks Class G neat (113 cu.ft) (0'-145')

Perforate @ 524'. CR @ 472. Inside/outside plug @ 230'-524' w/ 72 sks (81.4 cu.ft)

TOC from CBL @ 815'

Set CR @ 1486'. Set Inside Plug 1140'-1486'. Fruitland- PC plug

Pictured cliffs Perforated @ 1536' - 1552'

4 1/2" 9.5 # casing @ 1580'.