

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

Contact: RHONDA SMITH

E-Mail: rhonda_smith@xtoenergy.com

8. Well Name and No.
LITTLE STINKER 1

9. API Well No.

30-045-25532-00-S1

3a. Address

ENGLEWOOD, CO 80155

3b. Phone No. (include area code)

Ph: 505-333-3215

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R12W NWSE 1560FSL 1850FEL
36.823670 N Lat, 108.064440 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005. Solid waste was taken to IEI NM01-0010B.

Approved as to plugging
of the well bore. Liability

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

DEC 17 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #325992 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by JACK SAVAGE on 12/14/2015 (16JWS0024SE)

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 12/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 12/14/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Little Stinker #1

December 3, 2015
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1560' FSL and 1850' FEL, Section 11, T-30-N, R-12-W
San Juan County, NM
Lease Number: NMSF-081239
API #30-045-25532

Plug and Abandonment Report Notified NMOCD and BLM on 11/25/15

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement with 2% CaCl from 2160' to 1897' to cover the Pictured Cliffs top displace with 4 bbls then allow tubing to draw air. Tag TOC at 1998'.
- Plug #2 (combined #3)** with CR at 1810' spot 107 sxs (126.26 cf) Class B cement from 1810' to 400' to cover the Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 461'.
- Plug #4** with 72 sxs (84.96 cf) Class B cement displace 7 bbls to circulate good cement out bradenhead valve.
- Plug #4a** with 135 sxs (159.3 cf) Class B cement from 309' to surface to cover 8-5/8" casing shoe and surface, 1) pump 111 sxs cement to circulate good cement out bradenhead valve, 2) SI 4-1/2" casing and RU pump to bradenhead valve, 3) pump 24 sxs down bradenhead at 1/2 bpm at 300 PSI. Tag TOC at 60' in 4-1/2" casing.
- Plug #5** with 32 sxs Class B cement through poly pipe to top off casings and install P&A marker with coordinates 36° 49' 26" N/ 108° 3' 54" W.

Plugging Work Details:

- 11/25/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 0 PSI, casing 150 PSI and bradenhead 85 PSI. Blow well down. X-over to rod handling tools. LD rods as follows: 1 polish rod, 2 - 2' pony rods, 83 plain 3/4" rods, 1 K-bar, 1 insert pump and x-over to tubing handling tools. SI well. SDFD.
- 11/30/15 Check well pressures: SITP 0 PSI, SICP 100 PSI and SIBHP 20 PSI. RU relief lines. Blow well down. Install 2" plumbing to surface on bradenhead. ND wellhead. NU BOP and function test. TOH and tally 67 jnts 2-3/8" 4.7# J-55 tubing, total tally 2118.07', SN and 20' OEMA. Pump 40 bbls of fresh water down well, no circulation. Allow tubing to draw air until vacuum lessened; pump 3.5 bbl to catch pressure. Establish fluid level at 900'. Spot plug #1 with calculated TOC at 1897'. TOH and LD all tubing. SI well and WOC. Round trip A-Plus 4-1/2" string mill to 1998'. LD all tubing and string mill. SI well. SDFD.
- 12/1/15 Check well pressures: SICP 0 PSI and SIBHP 21 PSI. RU relief lines. Function test BOP. PU 4-1/2" DHS CR and set at 1810'. Pressure test tubing to 600 PSI, OK. Circulate well clean. Pressure test casing establish rate of 1 bpm at 500 PSI. TOH and LD all tubing. RU A-Plus wireline. Ran CBL from 1800' to surface with TOC in annulus at 602'. TIH opened to 1810'. Note: J. Hagstrom, T. Salyers, BLM and B. Powell, NMOCD approved to combine plugs #2 and #3. Spot plug #2 and #3 combined with calculated TOC at 400'. Circulate well clean. TOH and LD all tubing. SI well. SDFD.
- 12/2/15 Check well pressures: casing and bradenhead on vacuum. RU relief lines. TIH and tag plug #2 and #3 combined at 461'. TOH and LD all tubing. Pressure test casing to 600 PSI, OK. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 309'. Establish rate of 4 bpm at 500 PSI. Establish circulation. ND BOP and NU wellhead. Spot plugs #4 and #4a. SI well. SDFD.

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December 3, 2015

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Plugging Work Details (continued):

12/3/15 Open up well; no pressures. Tag TOC at 60' in 4-1/2" casing. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 20' in 8-5/8" casing. Spot plug #5 Class B cement through poly pipe to top off casings and install P&A marker with coordinates 36° 49' 26" N/ 108° 3' 54" W. RD and MOL.

John Hagstrom, BLM representative, was on location.

Danny Thompson, XTO representative, was on location.

Vic Morrow, XTO representative, was on location.