

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. BLANCO A 1M
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	9. API Well No. 30-045-32441-00-C1
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
3b. Phone No. (include area code) Ph: 281-366-7148	11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R8W SWNE 1785FNL 1490FEL 36.620265 N Lat, 107.628452 W Lon	

OIL CONS. DIV DIST. 3

DEC 14 2015

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company received approval to DHC the Basin Dakota & Blanco-Mesaverde in the subject well 01/25/2005 with DHC Order 1755. BP requests permission to re-perforate the existing Mesaverde, re-complete into the Otero Chacra & tri-mingle production with the existing Basin Dakota.

The Basin Dakota (71599), Blanco-Mesaverde (72319), and the Otero Chacra (82329) pools are pre-approved for commingle per NMOC Case No. 12346; Order No. R-11363 effective 04/26/2000. BP is the interest owner between these three pools, therefore no additional notification is required prior to Tri-Mingle approval. Please see attached Land Letter.

Production is proposed to be allocated based on a fixed percentage. Allocation will be as follows:
Basin Dakota Gas 14% Oil 14% Water 14%, Blanco-Mesaverde Gas 50% Oil 50% Water 50%, Otero Chacra

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #325173 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 12/08/2015 (16AE0127SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ABDELGADIR ELMANDANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/08/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

If perforations are above or below existing perms please file: C-104 and Completion Report to include new perms before returning to production.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC RY

12

Revisions to Operator-Submitted EC Data for Sundry Notice #325173

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	RCMPL NOI
Lease:	NMNM012201	NMNM012201
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY 737 NORTH ELDRIDGE PARKWAY 12.181A HOUSTON, TX 77079 Ph: 281-366-7148	BP AMERICA PRODUCTION CO. 200 ENERGY CT. FARMINGTON, NM 87401 Ph: 505.326.0653
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DK, MV, O. CHACRA	BASIN DAKOTA BLANCO MESAVERDE
Well/Facility:	BLANCO A 1M Sec 36 T28N R08W SWNE 1785FNL 1490FEL 36.620266 N Lat, 107.628425 W Lon	BLANCO A 1M Sec 36 T28N R8W SWNE 1785FNL 1490FEL 36.620265 N Lat, 107.628452 W Lon

Blanco A 001M-MV/DK

API # 30-045-32441-00

Location: Unit G - Sec 36 - T28N - R08W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to pull the current completion, set a plug above the Mesaverde perforations, recomplete to the Chacra formation, and tri-mingle the Chacra, Mesaverde, and Dakota formations.

Basic job procedure

1. Pull tubing
2. Set 4-1/2" composite plug @ +/- 3850' KB
3. Perforate Chacra formation (+/- 3620'-3840'KB gross interval)
4. Fracture stimulate Chacra formation
5. Drill out/Clean out to PBTD
6. Run production tubing and downhole trimingle Chacra, Mesaverde, & Dakota
7. Land tubing @ +/- 6957' KB
8. Return well to production

Proposed WBD



BLANCO A 991M-CH/MV/DK
 Chacra/Maravarda/Dakota
 API# 30-045-32441
 Sec 36G, T20N, R8W
 NEW MEXICO

Formation	Yards
Chacra	3618'
Maravarda	4426'
PT Isakut	4910'
Mancos	5290'
Greenhorn	6433'
Graneros	6991'
Tussock	6943'
Paquete	7025'
Upper Oubert	7063'
Encinal Canyon	7132'
Burra Canyon	7215'

DEPTH	DEVIATION
200'	1.00
800'	1.25
1300'	0.50
1800'	0.75
2300'	0.50

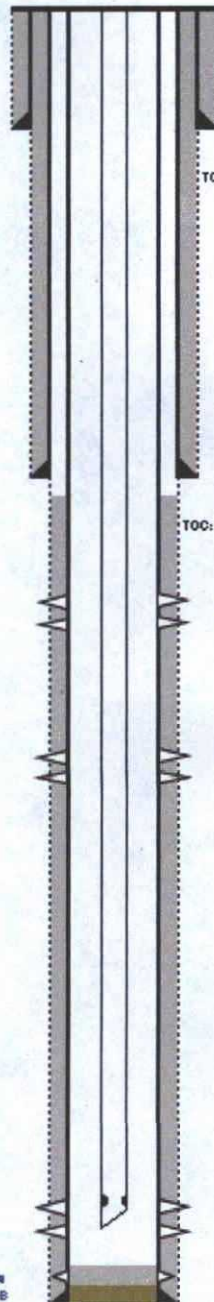
Tubing Details
 2-3/8", 4.78, J-55 @ 6957'

Nipple Data
 Plunger Stop in F-nipple
 F-nipple @ +/- 6954'

End of Tubing
 6957' KB

Updated 11/16/15 JJW

GL: 6218'
 KB: 12'



TOC: Surface (top off 55' surface w/ 30'x 40' via 1\"/>

Surface Casing Data

12-1/4\"/>

TOC: Surface (circ. 20 bbls cmt)

Intermediate Casing Data

8-3/4\"/>

TOC: 3050' (CBL 5/16/05)

Chacra Interval

+/- 3620'-3840'

Maravarda Interval

4250'-4420' grout (2rps, 140 halar), frac w/ 135k @ 450 N2 foam [2009]
 4517'-4795' grout (4rps, 60 halar), frac w/ 69,990 @ 20/40 Brady and 700 N2 foam
 4848'-5101' grout (2-4rps, 61 halar), frac w/ 95k @ 20/40 and (25,599 @ w/ prapnot) & 700 N2 foam

Dakota Interval

6949'-7190' grout (3rps, 60 halar)
 frac w/ 142,089 @ 20/40 O-lite and (40,143 @ w/ Prapnot), 525 bbl 650 N2 foam

Production Casing Data

6-1/4\"/>

PBTD: 7240'
 Total Depth: 7291'



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-366-1988 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

November 16, 2015

Ms. Toya Colvin – Regulatory Analyst
BP America Production Company
737 N. Eldridge Parkway
Houston, TX 77079

RE: Blanco A 001M MV/DK/CHACRA – Trimingle Application
Section 36-T28N-R8W
San Juan County, NM
API #30-045-32441

Ms. Colvin:

I have reviewed BP America Production Company's division order records and other BP files concerning the above captioned well by comparing interest records for the Mesa Verde formation against the interest records for the Dakota formation and the Chacra formation in the N/2 of Section 36-T28N-R8W. This review indicated that ownership in the Mesa Verde, Dakota and Chacra formations are as follows:

Mesa Verde & Dakota – N/2 Section 36-T28N-R8W (320.0 acres)

BP America Production Company 100.0% WI

Chacra – NE/4 Section 28-T28N-R8W (160.0 acres)

BP America Production Company 100.0% WI

The Blanco A 001M (MV/DK/CHACRA, (API # 3004532441) consists of one (1) Federal lease:
SF 078835, 1/8th Royalty

Please contact me at x1988 if you have any questions concerning this topic.

Sincerely,
Craig T. Ferguson
Land Negotiator

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-32441	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code 000319	⁵ Property Name Blanco A	⁶ Well Number 1M
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6218

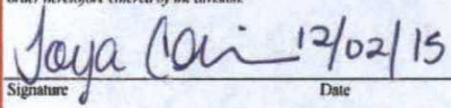
¹⁰ Surface Location

UL or lot no. G	Section 36	Township 28N	Range 08W	Lot Idn	Feet from the 1785	North/South line North	Feet from the 1490	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-11363						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16						17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature _____ Date 12/02/15 Tova Colvin Printed Name Tova.Colvin@bp.com E-mail Address
						18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Previously Filed Certificate Number _____

District I

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1301 W. Grand Avenue, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-32441	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 000319	⁵ Property Name Blanco A	⁶ Well Number 1M
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6218

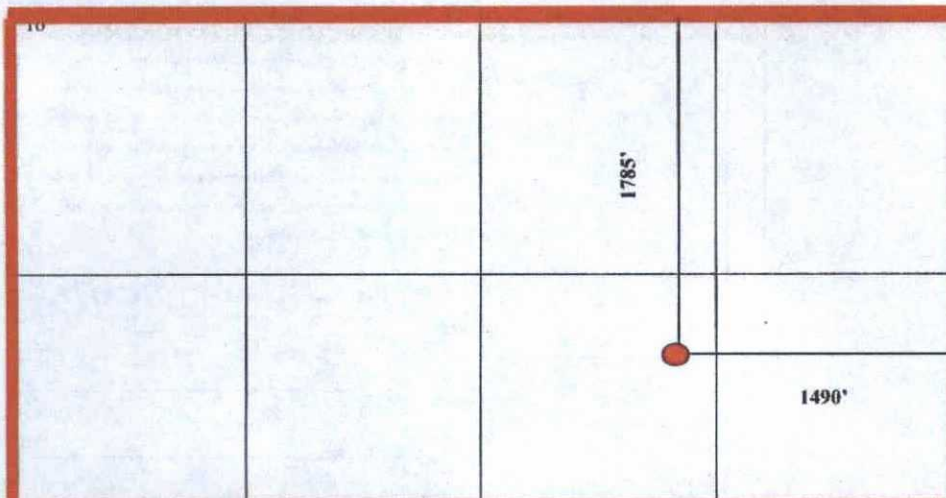
¹⁰ Surface Location

UL or lot no. G	Section 36	Township 28N	Range 08W	Lot Idn	Feet from the 1785	North/South line North	Feet from the 1490	East/West line East	County San Juan
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-11363						

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**¹⁷ OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tova Colvin 12/02/15
Signature Date

Tova Colvin
Printed Name

Tova.Colvin@bp.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Previously Filed

Certificate Number

Blanco A 001M-CH/MV/DK	Gas	Oil	Water
Chacra	36%	36%	36%
Mesaverde	50%	50%	50%
Dakota	14%	14%	14%

Gas Analysis	
Blanco A 001M-MV/DK	
Date	10/6/2015
Dry BTU	1241.7
Specific Gravity	0.716

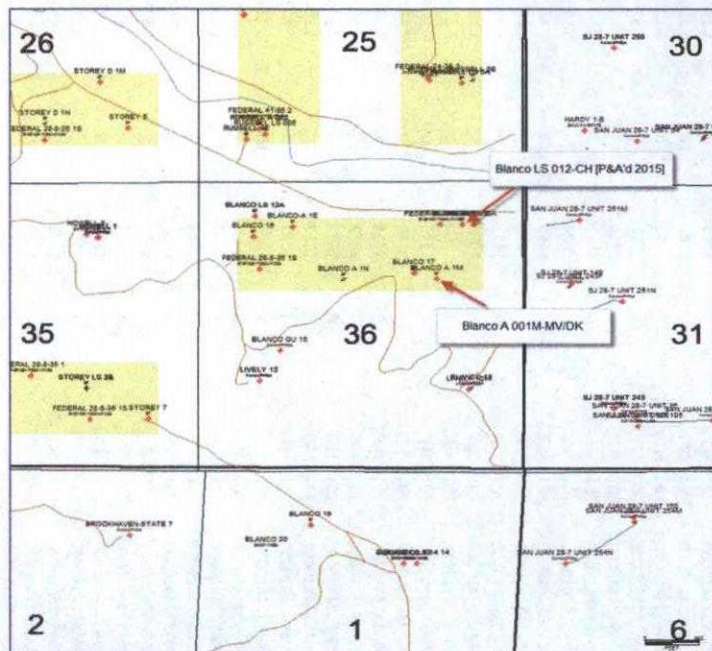
Blanco LS 012-CH Chacra Offset	
Date	12/28/2013
Dry BTU	1172
Specific Gravity	0.6666

Blanco A 001M (IHS)	DK	MV
	Gas (mscf)	Gas (mscf)
2014 AUG	1288	4761
2014 SEP	1161	4281
2014 OCT	1139	4209
2014 NOV	1145	4223
2014 DEC	1361	5033
2015 JAN	1230	4547
2015 FEB	1219	4471
2015 MAR	1225	4527
2015 APR	1207	4449
2015 MAY	1048	3873
2015 JUN	1213	4472
2015 JUL	1040	3846
2015 AUG	969	3583
Average	1173	4329

Blanco LS 012 - Chacra Offset (IHS)	
	Gas (mscf)
2007 JAN	981
2007 FEB	2364
2007 MAR	3634
2007 APR	3487
2007 MAY	3421
2007 JUN	3299
2007 JUL	2993
2007 AUG	2594
2007 SEP	3102
2007 OCT	3298
2007 NOV	3075
2007 DEC	4325
2008 JAN	3347
Average	3071

	Gas (mscf/mo)
Total	8572
%DK	0.14
%MV	0.50
%CH	0.36

*Chacra average taken from 36-48 months on production in order to capture pseudo-steadystate production rate for allocation purposes



30045324410000	2012 MAY	0	311	0		1	24	13
30045324410000	2012 JUN	0	98	0		1	8	12
30045324410000	2012 JUL	0	253	3		1	10	25
30045324410000	2012 AUG	4	912	0	4.391	1	29	31
30045324410000	2012 SEP	4	895	0	4.4743	1	27	33
30045324410000	2012 OCT	2	279	11	7.1735	84.6154	11	25
30045324410000	2012 NOV							0
30045324410000	2012 DEC							0
30045324410000	2013 JAN	0	0	0		0	0	0
30045324410000	2013 FEB	0	9	0		1	3	3
30045324410000	2013 MAR	0	1413	0		1	21	67
30045324410000	2013 APR	5	1501	25	3.3361	83.3333	1	26
30045324410000	2013 MAY	12	1659	5	7.2383	29.4118	1	31
30045324410000	2013 JUN	5	1473	16	3.3994	76.1905	1	30
30045324410000	2013 JUL	5	1498	6	3.3428	54.5455	1	31
30045324410000	2013 AUG	7	1443	0	4.856		1	31
30045324410000	2013 SEP	6	764	16	7.8584	72.7273	1	15
30045324410000	2013 OCT	1	682	3	1.4713	75	1	10
30045324410000	2013 NOV	3	1239	9	2.4263	75	1	23
30045324410000	2013 DEC		254				1	1
30045324410000	2014 JAN	11	1566	0	7.0293		1	26
30045324410000	2014 FEB	11	1511	11	7.2849	50	1	25
30045324410000	2014 MAR	14	1476	0	9.4901		1	31
30045324410000	2014 APR	11	1309	0	8.4084		1	30
30045324410000	2014 MAY	11	1193	12	9.2255	52.1739	1	31
30045324410000	2014 JUN	12	1409	0	8.5217		1	30
30045324410000	2014 JUL	15	1241	4	12.092	21.0526	1	31
30045324410000	2014 AUG	5	1288	14	3.887	73.6842	1	31
30045324410000	2014 SEP	4	1161	0	3.4503		1	30
30045324410000	2014 OCT	4	1139	11	3.5169	73.3333	1	31
30045324410000	2014 NOV	3	1145	6	2.6251	66.6667	1	30
30045324410000	2014 DEC	8	1361		5.883		1	31
30045324410000	2015 JAN	1	1230	0	0.818		1	31
30045324410000	2015 FEB	3	1219	15	2.466	83.3333	1	28
30045324410000	2015 MAR	5	1225	0	4.0866		1	31
30045324410000	2015 APR	4	1207	11	3.319	73.3333	1	30
30045324410000	2015 MAY	6	1048	0	5.7302		1	31
30045324410000	2015 JUN	3	1213	14	2.4782	82.3529	1	30
30045324410000	2015 JUL	2	1040		1.9281		1	31
30045324410000	2015 AUG	2	969		2.069		1	31

30045324410001	2012 SEP	13	3343	0	3.8937		1	27	124
30045324410001	2012 OCT	9	1053	39	8.552	81.25	1	11	96
30045324410001	2012 NOV								0
30045324410001	2012 DEC								0
30045324410001	2013 JAN	0	0	0			0	0	0
30045324410001	2013 FEB	0	35	2			1	3	12
30045324410001	2013 MAR	0	5180	0			1	21	247
30045324410001	2013 APR	20	5594	91	3.5803	81.982	1	26	215
30045324410001	2013 MAY	46	6131	17	7.5079	26.9841	1	31	198
30045324410001	2013 JUN	20	5433	59	3.6862	74.6835	1	30	181
30045324410001	2013 JUL	17	5538	24	3.0747	58.5366	1	31	179
30045324410001	2013 AUG	28	5333	0	5.2553		1	31	172
30045324410001	2013 SEP	20	2818	59	7.1022	74.6835	1	15	188
30045324410001	2013 OCT	3	2565	10	1.1746	76.9231	1	10	257
30045324410001	2013 NOV	12	4578	31	2.6262	72.093	1	23	199
30045324410001	2013 DEC		1014				1	1	1014
30045324410001	2014 JAN	41	5835	0	7.0316		1	26	224
30045324410001	2014 FEB	41	5616	39	7.3056	48.75	1	25	225
30045324410001	2014 MAR	51	5455	0	9.3542		1	31	176
30045324410001	2014 APR	40	4825	0	8.2952		1	30	161
30045324410001	2014 MAY	41	4410	45	9.3021	52.3256	1	31	142
30045324410001	2014 JUN	46	5195	0	8.8597		1	30	173
30045324410001	2014 JUL	54	4586	16	11.78	22.8571	1	31	148
30045324410001	2014 AUG	17	4761	52	3.5757	75.3623	1	31	154
30045324410001	2014 SEP	16	4281	0	3.7424		1	30	143
30045324410001	2014 OCT	13	4209	39	3.0936	75	1	31	136
30045324410001	2014 NOV	9	4223	24	2.1362	72.7273	1	30	141
30045324410001	2014 DEC	30	5033		5.9657		1	31	162
30045324410001	2015 JAN	5	4547	0	1.1046		1	31	147
30045324410001	2015 FEB	12	4471	54	2.689	81.8182	1	28	160
30045324410001	2015 MAR	19	4527	0	4.202		1	31	146
30045324410001	2015 APR	16	4449	39	3.6013	70.9091	1	30	148
30045324410001	2015 MAY	24	3873	0	6.2017		1	31	125
30045324410001	2015 JUN	11	4472	51	2.4647	82.2581	1	30	149
30045324410001	2015 JUL	9	3846		2.3451		1	31	124
30045324410001	2015 AUG	8	3583		2.2378		1	31	116

BLANCO LS	12	30045070490001	2012 MAR	756	1	11	69
BLANCO LS	12	30045070490001	2012 APR	1641	1	30	55
BLANCO LS	12	30045070490001	2012 MAY	1708	1	31	55
BLANCO LS	12	30045070490001	2012 JUN	1374	1	29	47
BLANCO LS	12	30045070490001	2012 JUL	1961	1	31	63
BLANCO LS	12	30045070490001	2012 AUG	1192	1	22	54
BLANCO LS	12	30045070490001	2012 SEP	930	1	28	33
BLANCO LS	12	30045070490001	2012 OCT	1989	1	30	66
BLANCO LS	12	30045070490001	2012 NOV	1186	1	20	59
BLANCO LS	12	30045070490001	2012 DEC	1309	1	19	69
BLANCO LS	12	30045070490001	2013 JAN	440	1	18	24
BLANCO LS	12	30045070490001	2013 FEB	1695	1	20	85
BLANCO LS	12	30045070490001	2013 MAR	577	1	15	38
BLANCO LS	12	30045070490001	2013 APR	939	1	18	52
BLANCO LS	12	30045070490001	2013 MAY	247	1	3	82
BLANCO LS	12	30045070490001	2013 JUN	366	1	30	12
BLANCO LS	12	30045070490001	2013 JUL	8	1	31	0
BLANCO LS	12	30045070490001	2013 AUG	135	1	12	11
BLANCO LS	12	30045070490001	2013 SEP	111	1	11	10
BLANCO LS	12	30045070490001	2013 OCT	221	1	31	7
BLANCO LS	12	30045070490001	2013 NOV	1450	1	24	60
BLANCO LS	12	30045070490001	2013 DEC	74	1	30	2
BLANCO LS	12	30045070490001	2014 JAN	324	1	17	19
BLANCO LS	12	30045070490001	2014 FEB	270	1	5	54

BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. **Contact this office at (505) 564-7750 prior to conducting any cementing operations**

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**