DEC 2 8 2015

Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				Lease Serial No. NMNM 028735 If Indian, Allottee or Tribe Name	
abandoned we	II. Use Form 316	0-3 (APD) for such p	proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. NMNM 132829	
Oil Well Gas Well Other JAN 0 4 2016				8. Well Name and No. NE Chaco Com #266H	
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31263	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Chaco Unit NE HZ	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1437' FNL & 195' FWL SEC 8 23N 6W BHL: 1561' FNL & 229' FEL SEC 8 23N 6W				11. Country or Parish, State Rio Arriba, NM	
12. CH	ECK THE APPROPRIA	TE BOX(ES) TO INDICATE	E NATURE OF NOT	ICE, REPORT O	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO				ON	ALEMAND
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other <u>EMERGENCY</u> <u>FLARE EXTENSION</u> (1st)
Final Abandonment	Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		
all pertinent markers and subsequent reports must recompletion in a new in requirements, including WPX result of a nearly above Williams collected upon a	d zones. Attach the Bond be filed within 30 days interval, a Form 3160-4 m reclamation, have been determined by Frac activity on the pipeline standards, flusher configuration DO OPERATOR AUTHORIZA	I under which the work will be following completion of the issues to filed once testing has completed and the operator has completed and the operator has completed and the operator has consistent to flare the NE Completed to flare the NE Completed aring may begin as soon a	e performed or provinvolved operations. I been completed. Final as determined that the haco Com #266H is 12H. If a cross flow is 1/6/16 for 30 day third pasty for resease and OTHER	de the Bond No. of the operation rest Abandonment No site is ready for the apotential crowevent on the ways, given appropults of the gas a	ss flow event may occur as a vell results in nitrogen content
14. I hereby certify that the for Name (Printed/Typed) Lacey Granillo Signature	MA	Title Date	Permit Tech III	FICE LISE	
Approved by Conditions of approval, if any, or certify that the applicant hole	are attached. Approval of	madani this notice does not warrant	Title PE	TEO.	Date 12/29/15

NMOCD RV





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #266H Section 8-23N-6W Lease No. NMNM028735

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 6, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.