

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 2 8 2015

FORM APPROVED OMB No. 1004-0137

| Farmir oton Fix | Expires | |
|-----------------|---------------------|--|
| Bureau of and | 5. Lease Serial No. | |

Expires: March 31, 2007

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | NMSF 078362 | |
|--|--|--|--|
| | | or an animaly named on animal name | |
| SUBIN | IIT IN TRIPLICATE - Of | ther instructions on page 2. | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well | | OIL CONS. DIV DIST | NMNM 132829 |
| Oil Well Ga | s Well Other | JAN 04 2016 | 8. Well Name and No. NE Chaco Com #254H |
| Name of Operator WPX Energy Production, LLC | | 0/11/ 0 2 20/0 | 9. API Well No. 30-039-31289 |
| 3a. Address PO Box 640 Aztec, NM 8 | 7410 | 3b. Phone No. (include area cod 505-333-1816 | de) 10. Field and Pool or Exploratory Area Chaco Unit NE HZ |
| 4. Location of Well (Footage, Sec., SHL: 1325' FSL & 250' FWL SEC BHL: 2206'FNL & 246' FEL SEC | 5, T23N, R6W | ption) | 11. Country or Parish, State Rio Arriba, NM |
| 12. CHECK T | HE APPROPRIATE BOX | (ES) TO INDICATE NATURE OF | F NOTICE, REPORT OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| Notice of Intent | Acidize | Deepen To a second | Production (Start/Resume) Water Shut-Off |
| | Alter Casing | Fracture Treat | Recomplete Well Integrity Recomplete Other |
| Subsequent Report | Casing Repair Change Plans | New Construction Plug and Abandon | Recomplete Temporarily Abandon Character Character |
| Final Abandonment Notice | Convert to Injection | Plug Back | Abandon |
| duration thereof. If the proposa all pertinent markers and zones subsequent reports must be file recompletion in a new interval, | al is to deepen directionally s. Attach the Bond under w d within 30 days following a Form 3160-4 must be fil | or recomplete horizontally, give su hich the work will be performed or completion of the involved operati led once testing has been completed | nated starting date of any proposed work and approximate absurface locations and measured and true vertical depths of provide the Bond No. on file with BLM/BIybA. Required ions. If the operation results in a multiple completion or d. Final Abandonment Notices must be filed only after all hat the site is ready for final inspection.) |
| | | | om #254H if a potential cross flow event may |
| | THE RELEASE OF THE PROPERTY OF | | 2H/912H. If a cross flow event on the well |
| approval. A gas sam | nple will be collected The gas analysis will | upon the confirmation of the submitted upon receipt. | g may begin as soon as 1/6/16 for 30 days, given ecross flow and sent to a third party for results LESSEE AND |
| | | HORIZATION REQUIRED FOR | |

Signature

Title PERMIT TECH III

Date 12/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Abdel and Amadani Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title PE Date 12/29/15

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name (Printed/Typed)

14. I hereby certify that the foregoing is true and correct.



Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #254H Section 5-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 6, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.