

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1149IND8471

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
892000844F

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GALLEGOS CANYON UNIT 176

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-07228-00-S1

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T28N R13W NENW 0800FNL 2180FWL
36.638170 N Lat, 108.171560 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests to T&A the subject well until completion of a reservoir study.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

892000844F

OIL CONS. DIV DIST. 3
DEC 09 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #325136 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 12/03/2015 (16JWS0023SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 12/03/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD RV

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GCU 176

API #30-045-07228

Location: Unit C - Sec 25 - T28N - R13W

San Juan County, New Mexico

Reason/Background for Job

This well has casing leak at 3300' to 3343' and 3830' to 3959'. This procedure is to T&A the well by POOH with tubing, RIH with CIBP and set above DK and also another CIBP above casing leaks.

Basic job procedure

1. Pull tubing
2. RIH and set a CIBP @ 6120' and another CIBP @ 3280'
3. Ensure the well is fill with water and pressure test casing above CIBP (3280') to surface to 500 psi with a pressure drop of not more than 10 percent over a 30 minute period
Note: Record mechanical integrity tests on a chart recorder with a maximum two hour clock and maximum 1000 pound spring, which has been calibrated within the six months prior to conducting the test. Witnesses to the test shall sign the chart
4. Leave the well T&A

Current WBD

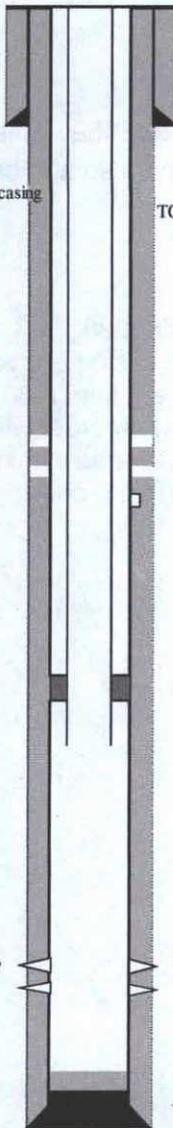


GCU 176-DK
 Dakota
 API #30-045-0722800
 Unit C - Sec 25 - T28N - R13W
 San Juan County, NM

Well History

8/31/1964; Spud date
 10/6/1964; Completion date
 Well Servicing (6/16/08); Cleanout and Pressure test casing
 DIMS shows "X-nipple" @ 6307 instead of F
 but don't think that is correct

Ground Elevation 5983' RI
 KB Measurement 5983'



TOC: Circulated to surface

Surface Casing Data
 12 1/4" hole
 8 5/8" 24# Csg @ 362'
 w/ 225 sxs, 2% CaCl

TOC: Unknown

| Deviation Survey | |
|------------------|-----------|
| Depth | Deviation |
| 362 | 0.5 |
| 830 | 0.5 |
| 1000 | 0.5 |
| 1500 | 0.75 |
| 1835 | 1.25 |
| 2330 | 1.25 |
| 2575 | 1 |
| 3177 | 1.5 |
| 3750 | 1.5 |
| 4211 | 2 |
| 4500 | 0.75 |
| 4686 | 1 |
| 5220 | 1 |
| 6050 | 1 |

Leaks @ 3300-3343 and
 3830-3959

Formation Tops

Pictured Cliff 1675
 Lewis 1795
 Mesaverde 2540
 Gallup 5280
 Graneros 6214
 Dakota 6298

DV Tool at 4506"

Tubing Details
 2 3/8", 4.7#, J55 tubing

Length

Packer @ 5545'

End of Tubing at 6322'

Perforation Data

(6246-6261): Perforations only
 (6313-6330): water/gel 2# FR-S/100 gal, 40,000-20/40, 10,000-10/20
 Pbreakdown=1800, Preat= 3370. Avg injec = 46.9 bpm

Production Casing Data

7 7/8" hole
 4 1/2" @ 6402'
 Stage 1: 500 sx Class C
 Stage 2: 1000 sx Class C

PBDT 6369'
 Total Depth 6402'

Proposed WBD



Ground Elevation 5983' RI
KB Measurement 5983'

GCU 176-DK
Dakota
API #30-045-0722800
Unit C - Sec 25 - T28N - R13W
San Juan County, NM

Well History

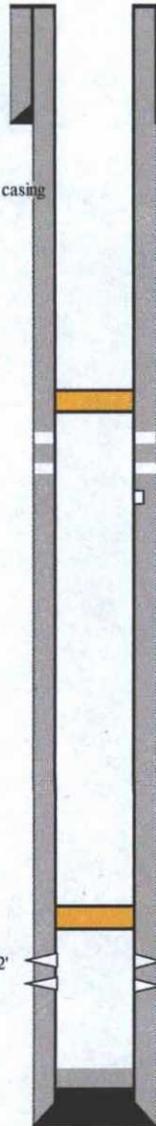
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| 4686 | 1 |
| 5220 | 1 |
| 6050 | 1 |

PBTD 6369
Total Depth 6402'

BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. **Contact this office at (505) 564-7750 prior to conducting any cementing operations**

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**