

BRUINGTON GC B 1E

Reservoir / Permanent

TOC: 0' (circulated 20ss)

Surface Casing Data

Hole Size: 12.25"
8.625", 24#, K-55 @ 299'
w/ 315 sks, Class B, neat cmt w/ 2% CaCl2
Circulated 20 sks good cmt to surface

TOC: 0' (circulated to surface)

DV Tool @ 4434'

Perforation Data

6044-6052' @ 2SPF
6115-6154' @ 2SPF
6176-6194' @ 2SPF
6210-6226' @ 2SPF
6236-6250' @ 2SPF
Fracd w/ 161,000 gal. frac fluid
336,000 lbs. 20-40 sand

Production Casing Data

Hole Size: 7.875"
4.5", 11.6#, K-55 @ 6261'
Cmt: 1st stage w/ 330 sks, Class B,
neat cmt w/ 50:50 POZ, 6% gel
& 2 lbs/sk medium tuf plug.
0.8% fluid loss additives.
Tailed w/ 100 sks, Class B, neat cmt
Cmt: 2nd stage w/ 780 sks, Class B,
neat cmt w/ 65:35 POZ, 6% gel
& 2 lbs/sk medium tuf plug.
0.8% fluid loss additives.
Tailed w/ 100 sks, Class B, neat cmt

Equipment / Temporary

Well History

Spud date 01/25/1980
Completed on 03/23/1980
Clean out & swab 2/5/2001
Clean out & reland tubing 4/14/2006
4/20/10, Wirelined. Tagged fluid at 6000'.
Retrieved plunger. Unable to retrieve plunger
stop. Did not get rough. Ran flowing
gradient survey.
6/9/10: Swabbed well.
1/7/11: Wireline fished out plunger.
Tubing stop stuck at 6207'. Fluid at 5350'
8/25/2013: WL tag FL @ 5200', set new plunger stop @ 6204'.
Swabbed well, unable to get sustained flow up tbg.
8/27/2013: WO. Tag PBTD @ 6250' (no fill), POOH w/ tbg. TH
w/ BHA for AL install.
1/22/2014: WO. Run pump & rods.

Formation Tops

Kirtland	355-1570
Pictured Cliffs	1570-1630
Mesaverde	3196-4222
Mancos	4222-5196
Gallup	5196-5558
Greenhorn	5558-6082
Dakota	6082-Not On Log

Tubing Details

	Length
BULL PLUG	0.4
TUBING, 2.375, 4.7#, 155 EUE (2)	64.89
TUBING SUB, 2.375 X4 FT	4
NIPPLE, PROFILE, F, 2.375 OD, 1.78 ID	1
TUBING, 2.375, 4.7#, 155 EUE (190)	6170.61
TBG HANGER	1
KB	10
	6251.9

Rod Details

	Length
PUMP, 2" x 1.25" x 14' RHAC	14
SINKER BARS, 1.5" OD (4)	100
RODS, 0.75" OD (242)	6050
POHY RODS (3)	18
POLISHED ROD, 1.25" OD	22

Profile Nipple, "F", 1.78" ID @ 6182'
EOT @ 6252'
Pump: 2" x 1.25" x 14' RHAC

EOT: 6252'
End of Tubing Bull Plugged

PBTD 6.250'
TD 6.260'

OIL CONS. DIV DIST. 3

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