



Gallegos Canyon Unit 182E

Pictured Cliffs
API # 30-045-24864
T-28N, R-11-W, Sec. 19 Unit K
San Juan County, New Mexico

OIL CONS. DIV DIST. 3

DEC 18 2015

Formation Tops

Ojo Alamo	330'
Kirtland	440'
Fruitland	1062'
PC	1525'
Lewis	1600'
Chacra	2470'
Cliffhouse	2970'
Menefee	3230'
Pt. Lookout	3970'
Mancos	4270'
Gallup	5165'
Greenhorn	5940'
Gran. Dakota	6040'
Main Dakota	6110'

PC Perforations (1995)
1,530' - 1,550' w/ 4 JSPF

Sucker Rod details (2010)
ROD, POLISHED: 1.25
RODS: 0.75 X 25 GRD. D FSSMC
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RODS, PONY: 0.75 GRD. D
PUMP, RWAC, 2.0 X 1.25 X 14

EOT @ 1,577'

PC Frac (1995)
Frac'd w/ 244 bbls 70% foam and
206,408 SCF N2. and 43,996# 16/30 sand.

Tubing details (2010)
TUBING, 2.375, 4.7#, J-55, EUE T&C
SN, API: 2.375 X 1.780 X 12, 8RD EUE
MULESHOE SUB, 2.375

cement plug @ 1700' (new PBTD)

CIBP set @ 2900'

1984 casing repair
sqz holes twice at 3260'-3315'

1985 casing repair
sqz holes at 3557'-3720'

1992 - BH Repair
Spot cement to cover holes
from 3376'-4035'

DV Tool set @ 4410'
(unable to open)

cement plug @ 5800'

CIBP set @ 6010'

Dakota Perforations (1981)
6060-6066' @ 2 spf

6108-6144' @ 2 spf

6158-6168' @ 2 spf

1981 DAKOTA FRAC - Frac'd w/ 1/2,000 gals of frac fluid and 250,000 lbs
of 20-40 sand
1984 - DAKOTA RETRAC - Frac'd entire interval w/ 7014 gals of 70/100 foam
and 12,000 lbs of 20-40 sand

7-7/8" Hole
4 1/2", 10.5#, J-55 @ 1663'
Cemented in 1 stage: Used 390 sx Class B NEAT
cement containing 50:50 POZ, 6% gel & 2# med. Tuf plug
per sack and 0.8% fluid loss additive. Tailed w/ 100 sxs
class B cement. Good circ. to surf. Unable to open DV tool
for 2nd stage.

PBTD: 6233'
TD: 6275'

NFM (02/15/2010)

