OP1 30-045-3969

OIL CONS. DIV DIST. 3

DEC 1 8 2015

Warren LS 2 B Sec 12, T28N, R9W API # 30-045-31969

GL: 5745' 8-5/8", 20# J-55 @ 342" History: 256 sxs cmt Completed in MV in 6/04 circulated cement to surface CO w/ Col tubing 3/06 Add Chacra 6/07 2 7/8" x 5 1/2"TOC @ approx 1100' (CBL) TOC at surface cir 21 bbls of cmt to surface 5-1/2", 15.5#, J-55, @ 1843' 198 sxs cmt lead and 60 sxs tail Chacra Perforations 3102-3126, 3140-3148, 3222-3252 Frac'd with 116k lbs 16/30 Sd Mesaverde Perforations 3743' - 3873' w/ 67,963 #'s 16/30 sand 4407' - 4525 w/ 67,120 #'s 16/30 sand PBTD: 4700' 2-7/8", 6.5#, J-55, @ 4819" TD: 4823' 141 sxs cmt

updated: 9/24/2007 MDD



## **NEW MEXICO ENERGY, MINERALS** AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD **AZTEC, NM 87410** (505 334-6178 FAX: (505) 334-6170 http://www.emnrd.state.nm.us/ocd/

OIL CONS. DIV DIST. 3

## **BRADENHEAD TEST REPORT**

(Submit 2 copies to above address)

DEC 1 8 2015

Date of Test	7/22/19		Operator —	BP America	Production	Company	.PI# 300	04531969
Property Nam	ne WA	ARREN L	S 002B-CH/MV	Locatio	n: Unit P	Section 12 To	ownship 28	Range 9
	ut-in or Prod	ducing)				Casing		
OPEN	N BRADENH	EAD AND	INTERMEDIA	TE TO ATMOS	PHERE IND	DIVIDUALLY FOR 1	15 MINUTES E	ACH
Time	Bradenhead  BH Casing Intermediate Blowdown Monitor Monitor			Intermediate Intermediate Casing Blowdown Monitor			Bradenhead Intermediate Flowed Flowed	
5 minutes	0	-		-		Steady Flow		
10 minutes	0	-				Surges		
15 minutes	_ 6	-			P 4-1	Down to Nothing No Flow		
20 minutes		7/ - /			1	Gas		
25 minutes 30 minutes			<del></del>		/	Gas and Water		
5 minute SI	0			-		Water		/
Clear _	F	resh _	Salt	у	Sulfur		ck	
REMARKS: Blew +			ing reac			value gr	to noth	
gauge.	Winab .	be to	get g	as samp	tness _	casing		37 7
		(Position	1)					