



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

JAN 05 2016

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 1/5/16 Operator WGR ASSET HOLDINGS API # 30-0 45-35172

Property Name PATHFINDER AGI Well # 1 Location: Unit F Sec 1 Twn 29 Rge 15

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection ☒ _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well ☒ (N) TA Expires: _____

Casing Pres. Ø
Bradenhead Pres. Ø
Tubing Pres. 1385
Int. Casing Pres. Ø

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 600 psi. for 30 mins. Test passed ~~failed~~

REMARKS: Packer set at: 6287 Top perf at: 6352

Pressured up to 600 psi. Pressure dropped to 570 psi. in first 15 min. Held at 570 psi for remainder of test.

By Michael W. Seche - Coalex Witness [Signature]
(Operator Representative) (NMOCD)

(Position)

Revised 02-11-02

60

CCI
SEC 1 Twn 29N Rng 12W
30-045-35172

5

55

OIL CONS. DIV DIST. 3

JAN 05 2016

10

50

Graphic Controls

1-5-2016

CHART NO. MC MP-1000-1HR
WELCHER OF
METER FARMINGTON

Michael Blum

1-5-16
Mark Van
Thomas K. Vermersch
passed

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION PATHFINDER AGI #1

REMARKS LINE 2 1 minute

CASING LOOPS MITTEST
OFFICIAL

CASING LOOPS

30 MIN

20

25

30

35

40