

DEC 28 2015

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | | |
|--|---|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | OIL CONS. DIV DIST. 3 | 5. Lease Serial No. NMSF 078534 |
| 2. Name of Operator WPX Energy Production, LLC | | JAN 04 2016 | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO Box 640 Aztec, NM 87410 | 3b. Phone No. (include area code) 505-333-1808 | 7. If Unit of CA/Agreement, Name and/or No. NMNM134944 | 8. Well Name and No. MC 6 Com #918H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1733' FSL & 247' FEL SEC 35 24N 7W BHL: 1880' FNL & 330' FWL SEC 35 24N 7W | | 9. API Well No. 30-039-31311 | 10. Field and Pool or Exploratory Area Lybrook Gallup/Basin Mancos |
| | | 11. Country or Parish, State Rio Arriba, NM | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other FINAL CASING |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/22/15- TD 6-1/8" lateral @ 11325' (TVD 5484').

Run 129jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 11320', LC @ 11238', RSI tool @ 11214', TOL @ 6055'

12/23/15-Halliburton cement 4.5" liner w/ 30% excess figured: Spacer/flush (10bbbls/H2O + 40bbbls/chem spacer) followed by primary cmt @ 13.3# (115bbbls/475sx of Extendacem system blend). Displaced w/ 40bbbls of MMCR & 2%CKL. Totaling 138bbbls. Landed plug @ 1280psi & bumped to 2400psi and Held- 1bbl back on bleed off. Plugged down 02:00hrs. Set pack off and sting out from Baker ZXP Hanger. PSI tested packer top w/ Halliburton pump truck to 1500psi for 5min- Good test-recorded. Circ., out 20bbbls good cement back to surface w/ 2% KCL water. TOOH, and recover release tools. ND BOPE. Rig released from drilling ops @ 09:30.

RU to Run 4.5" Tieback: Ran 140jts 4 1/2" of P-110, 11.6# LT&C Tie back string @ 6055'. Landed 43K on seal assembly & 39K on mandrel hanger. PSI tested backside of 4 1/2" tieback-1500psi for 30min w/ antelope services-Good test-recorded. Rig released @ 15:00.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie Jaramillo

Signature

Title Permitting Tech

Date 12/28/15

ACCEPTED FOR RECORD

DEC 29 2015

FARMINGTON FIELD OFFICE
BY: *S. Masana*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD RV