Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 04 2015
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
SF-077875A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ **Other: PLUGGED**

8. Well Name and No. ARGO 1

2. Name of Operator
QEP Energy Company

9. API Well No. 3004506576

3a. Address
1050 17th Street, Ste. 800
Denver, CO 80265

3b. Phone No. *(include area code)*
(303) 595-5919

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
18C 27N 10W SW NE NW

11. Country or Parish, State
SAN JUAN, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other: **Change of Operator**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Effective January 1, 2013, QEP Energy Company sold its interest in certain lands, wells and leases in the San Juan Basin area to Encana Oil and Gas (USA) Inc. We respectfully request the operator of the above referenced well be transferred to Encana Oil and Gas (USA) Inc.

Encana Oil and Gas (USA) Inc. will operate the well under Nationwide Federal Bond No. COB-000235 and will comply with all of the Conditions of Approval in the approved Application for Permit to Drill.

Jason C. Oates,
Senior Manager, Regulatory & Ext. Stakeholder Relations
Encana Oil and Gas (USA) Inc.
Attorney in Fact

Michael K. Watanabe
Vice President, Land
QEP Energy Company

OIL CONS. DIV DIST. 3
JAN 13 2016

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Julie Jacobson

Title Regulatory Affairs, Regional Manager

Signature

Date 12-2-15

THE SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
DEC 12 2015
FARMINGTON FIELD OFFICE
BY

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD