

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM013365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ALOHA 2

9. API Well No.
30-045-24643-00-D1

10. Field and Pool, or Exploratory
FULCHER

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DUGAN PRODUCTION CORPORATION** Contact: **ALIPH REENA**
Email: **aliph.reena@duganproduction.com**

3a. Address
**709 E MURRAY DRIVE
FARMINGTON, NM 87499**

3b. Phone No. (include area code)
Ph: **505-325-1821**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 16 T28N R11W NWNW 0850FNL 0870FWL
36.667023 N Lat, 108.014648 W Lon**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure test 2-7/8" casing to 600 psi. Held good. Pumped 17 bbls water @ 6 bpm and establish rate. Batch mix and bullhead w/97 sks Class G neat cement (111.5 cu ft; 1.15 cu ft/sk, 15.8#/gal) from surface. WOC. Tagged top of cement @ 58' from surface. Cut wellhead. Filled 2-7/8" casing up from 58' to surface w/5 sks (5.75 cu ft) Class G neat cement. Filled annulus from 105' to surface w/20 sks (23 cu ft) cement. Install dry hole marker. Ronald Chavez w/BLM on location. Well P&A'd on 12/10/2015.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

**OIL CONS. DIV DIST. 3
JAN 13 2016**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #326671 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/05/2016 (16AE0031SE)

Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 12/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 01/05/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD RVV

P & A Wellbore Schematic

Aloha # 002
30-045-24643
S16 T28N R11W
850' FNL & 870' FWL



7" 23# ST & C casing @ 125'.

Annulus filled up to surface with 20 sks Class G neat cement (23 cu.ft)

Bullhead with 97 sks +5 sks Class G neat cement (117 cu.ft)

Perfs @ 1350'-1357', 7', 1 SPF

2-7/8" 6.4 # casing @ 1740'. PBTB @ 1713'.

Perfs @ 1582'-1588', 6', 1 SPF