District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3
JAN 08 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 310	Facility Type: Natural gas well

Surface Owner: Tribal	Mineral Owner: Tribal	API No. 3004524728

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
H	09	28N	12W	815	North	1,790	East	

Latitude 36.67349 ° **Longitude** -108.11402°

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 80 bbl produced water	Volume Recovered: 10 bbl
Source of Release: Tank overflow	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: December 14, 2015; 8:30 AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? A phone call to Cory Smith	
By Whom? Steve Moskal of BP	Date and Hour: 12/14/2015 at 2:25 PM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Well had been shut in for a prolonged period. When well was put back on-line on 12/9/15, water production was minimal. Water production increased significantly sometime after the afternoon of 12/11/15. Low profile tank was filled and overflowed. Tank not equipped with automation to kill pump jack. Calculation of release based on an observed 2 bbl per hour production rate. Approximately 10 bbl of fluid removed via vac-truck.

Describe Area Affected and Cleanup Action Taken.* The well was shut in until low profile tank could be evacuated. Freestanding fluids were removed from the bermed area for offsite disposal via injection well. Soil samples were collected for laboratory analysis following the spill and release guidelines. Results of laboratory analysis determined TPH and BTEX to be below laboratory detection limits and chloride above closure standards at 2,400 ppm. A gypsum soil amendment will be added to the soil and raked in place.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date: 1/21/2016	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: –	Attached ☐
Date: January 7, 2016 Phone: 505-326-9497		

* Attach Additional Sheets If Necessary

NCS1534851898

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: 30-045-24728
TANK ID (if applicable): NA

FIELD REPORT:

(circle one): BGT CONFIRMATION / (RELEASE INVESTIGATION) / OTHER: FROM 95 Low Profile Overflow

PAGE #: 1 of 1

SITE INFORMATION:

SITE NAME: GCU 310

QUAD/UNIT: J SEC: 9 TWP: 28N RNG: 12W PM: NM CNTY: SJ ST: NM

1/4 -1/4/FOOTAGE: 1455 FSL x 1750 FEL LEASE TYPE: (FEDERAL) / STATE / FEE / (INDIAN)

LEASE #: I-149-IND-8474 PROD. FORMATION: — CONTRACTOR: —

DATE STARTED: 12/15/2015
DATE FINISHED: 12/15/2015
ENVIRONMENTAL SPECIALIST(S): JCB

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: 36.67343 x 108.11390 GL ELEV.: 5401

1) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____
2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____
3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____
4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL

	SAMPLE ID	SAMPLE DATE	SAMPLE TIME	LAB ANALYSIS	OVM READING (ppm)
1)	Spill 5-pt 3"-9"	12/15/15	0830	TPH/BTEX/Cl⁻	0.0
2)					
3)					
4)					

SOIL DESCRIPTION:

SOIL TYPE: (SAND / SILTY SAND) SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR: TAN

COHESION (ALL OTHERS): NON COHESIVE / (SLIGHTLY COHESIVE) / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / (FIRM) / DENSE / VERY DENSE

MOISTURE: DRY / SLIGHTLY MOIST / (MOIST) / WET / SATURATED / SUPER SATURATED

SAMPLE TYPE: GRAB / (COMPOSITE) - # OF PTS. _____

DISCOLORATION/STAINING OBSERVED: YES (NO) EXPLANATION - _____

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

HC ODOR DETECTED: YES (NO) EXPLANATION - _____

ANY AREAS DISPLAYING WETNESS: (YES) / NO EXPLANATION - Impact area on South side of TANK

SITE OBSERVATIONS:

LOST INTEGRITY OF EQUIPMENT: YES (NO) EXPLANATION - CONFIRMED OVERFLOW

APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: (YES) / NO EXPLANATION: _____

EQUIPMENT SET OVER RECLAIMED AREA: (YES) / NO EXPLANATION - 95 Low Profile PARTIALLY IN Release Area

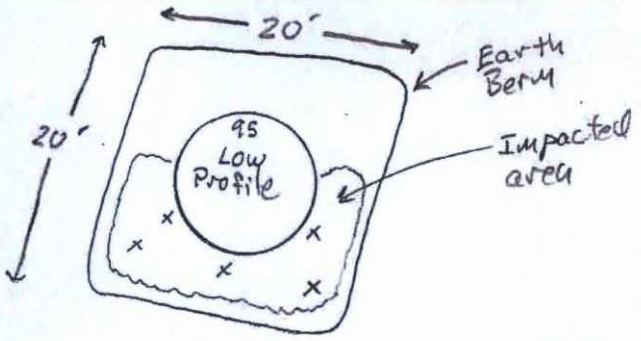
OTHER: WATER OVERFLOW Picked UP by VAC TRUCK ON 12/14/15. Soils very MOIST, but NO Standing Water. CONTAINED IN BERM.

SOIL IMPACT DIMENSION ESTIMATION: 20 ft. X 12 ft. X 1 ft. EXCAVATION ESTIMATION (Cubic Yards): —

DEPTH TO GROUNDWATER: <25' NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: <1000 NMOCD TPH CLOSURE STD: 100 ppm

SITE SKETCH

BGT Located: off / on site | PLOT PLAN circle: attached



X = 5-POINT Composite Spot

OVM CALIB. READ. = 98 ppm RF = 0.52
OVM CALIB. GAS = 100 ppm
TIME: 0630 am/pm DATE: 12/15

MISCELL. NOTES

WO:
PO #:
PK:
PJ #:
Permit date(s):
OCD Appr. date(s):

Tank ID	OVM = Organic Vapor Meter ppm = parts per million
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N

Magnetic declination: 10° E

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: _____ ONSITE: 12/15/2015

revised: 11/26/13

BEI1005E-6.SKF

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 06, 2016

Jeff Blagg
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 320-1183
FAX (505) 632-3903

RE: GCU 310 OrderNo.: 1512869

Dear Jeff Blagg:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/17/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1512869**
Date Reported: **1/6/2016**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: GCU 310
Lab ID: 1512869-001 **Matrix:** SOIL

Client Sample ID: Spill: 5-pt Comp 3"-9" Depth
Collection Date: 12/15/2015 8:30:00 AM
Received Date: 12/17/2015 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **LGT**	
Chloride	2400	75		mg/Kg	50	12/28/2015 5:23:01 PM	22932
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**	
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	12/23/2015 12:05:07 PM	22891
Surr: DNOP	94.6	70-130		%REC	1	12/23/2015 12:05:07 PM	22891
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/21/2015 10:02:53 PM	22878
Surr: BFB	78.4	66.2-112		%REC	1	12/21/2015 10:02:53 PM	22878
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.047		mg/Kg	1	12/21/2015 10:02:53 PM	22878
Toluene	ND	0.047		mg/Kg	1	12/21/2015 10:02:53 PM	22878
Ethylbenzene	ND	0.047		mg/Kg	1	12/21/2015 10:02:53 PM	22878
Xylenes, Total	ND	0.095		mg/Kg	1	12/21/2015 10:02:53 PM	22878
Surr: 4-Bromofluorobenzene	103	80-120		%REC	1	12/21/2015 10:02:53 PM	22878

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1512869**

06-Jan-16

Client: Blagg Engineering
Project: GCU 310

Sample ID	**MB-22932**	SampType:	**MBLK**		TestCode:	**EPA Method 300.0: Anions**				
Client ID:	**PBS**	Batch ID:	**22932**		RunNo:	**31040**				
Prep Date:	**12/23/2015**	Analysis Date:	**12/22/2015**		SeqNo:	**949405**	Units:	**mg/Kg**		

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	**LCS-22932**	SampType:	**LCS**		TestCode:	**EPA Method 300.0: Anions**				
Client ID:	**LCSS**	Batch ID:	**22932**		RunNo:	**31040**				
Prep Date:	**12/23/2015**	Analysis Date:	**12/22/2015**		SeqNo:	**949406**	Units:	**mg/Kg**		

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1512869**

06-Jan-16

Client: Blagg Engineering
Project: GCU 310

Sample ID **MB-22891**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **22891**	RunNo: **31050**
Prep Date: **12/21/2015**	Analysis Date: **12/23/2015**	SeqNo: **949823** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.4		10.00		93.9	70	130			

Sample ID **LCS-22891**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **22891**	RunNo: **31050**
Prep Date: **12/21/2015**	Analysis Date: **12/23/2015**	SeqNo: **949824** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.4	65.8	136			
Surr: DNOP	4.3		5.000		86.4	70	130			

Sample ID **MB-22933**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **22933**	RunNo: **31045**
Prep Date: **12/23/2015**	Analysis Date: **12/23/2015**	SeqNo: **950382** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.3		10.00		92.5	70	130			

Sample ID **LCS-22933**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **22933**	RunNo: **31069**
Prep Date: **12/23/2015**	Analysis Date: **12/28/2015**	SeqNo: **950983** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.2		5.000		104	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- B Analyte detected in the associated Method Blank
- D Sample Diluted Due to Matrix
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- R RPD outside accepted recovery limits
- RL Reporting Detection Limit
- S % Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1512869**

06-Jan-16

Client: Blagg Engineering
Project: GCU 310

Sample ID **MB-22878**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **22878**	RunNo: **30983**
Prep Date: **12/18/2015**	Analysis Date: **12/21/2015**	SeqNo: **947878** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	790		1000		79.2	66.2	112			

Sample ID **LCS-22878**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **22878**	RunNo: **30983**
Prep Date: **12/18/2015**	Analysis Date: **12/21/2015**	SeqNo: **947879** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	109	79.6	122			
Surr: BFB	1000		1000		101	66.2	112			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1512869**

06-Jan-16

Client: Blagg Engineering
Project: GCU 310

Sample ID **MB-22878**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **22878**	RunNo: **30983**
Prep Date: **12/18/2015**	Analysis Date: **12/21/2015**	SeqNo: **947906** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120			

Sample ID **LCS-22878**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **22878**	RunNo: **30983**
Prep Date: **12/18/2015**	Analysis Date: **12/21/2015**	SeqNo: **947907** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	103	80	120			
Toluene	1.1	0.050	1.000	0	106	80	120			
Ethylbenzene	1.1	0.050	1.000	0	107	80	120			
Xylenes, Total	3.3	0.10	3.000	0	109	80	120			
Surr: 4-Bromofluorobenzene	1.3		1.000		132	80	120			S

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix		

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG | Work Order Number: 1512869 | RcptNo: 1

Received by/date: JA 12/17/15

Logged By: Joe Archuleta 12/17/2015 8:00:00 AM JEA

Completed By: Joe Archuleta 12/17/2015 4:38:32 PM JEA

Reviewed By: 12/18/15

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.8	Good	Yes			

Chain-of-Custody Record

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Client: BP America	☒ Standard ☐ Rush
Blagg Engineering, Inc.	Project Name: GCU 310
Mailing Address: P.O. Box 87	
Bloomfield, NM 87413	Project #:
Phone #: (505)320-1183	
email or Fax#:	Project Manager: Jeff Blagg
QA/QC Package: ☒ Standard ☐ Level 4 (Full Validation)	Sampler: Jeff Blagg
☐ Other ☐ EDD (Type)	On Ice: ☒ Yes ☐ No
	Sample Temperature: 2.8

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1512869	TPH 8015 (DRO + GRO)	BTEX (8021)	Chloride										
12/15/2015	8:30	Soil	Spill: 5-pt Comp 3"-9" Depth	4 oz x 1	cool	-001	x	x	x										

Date	Time	Relinquished by	Received by	Date	Time
12/15/2015	1121	Jeff Blagg	Christine Walker	12/15/2015	1121
12/15/15	1717	Christine Walker		12/16/15	0800

Remarks: Bill BP Contact: Steve Moskal

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.