

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SP-079037**
Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Hale 352

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-27650

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A (NENE), 945' FNL & 825' FEL, Sec. 27, T31N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/1/2015 Contacted BLM (Dustin Porch) & OCD (Brandon Powell) with CBL showing TOC @ 148'. Requested permission to perf @ 100', spot balance plug @ 640' & fill Intermediate annulus to surface. Verbal approval received.

The subject well was P&A'd on 12/2/2015 per the above approval and attached report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JAN 04 2015

JAN 11 2015

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature

[Signature: Crystal Walker]

Date

12/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

(Instruction on page 2)

RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Hale #352

December 2, 2015
Page 1 of 1

945' FNL and 825' FEL, Section 27, T-31-N, R-08-W
Rio Arriba County, NM
Lease Number: SF-079037
API #30-045-27650

Plug and Abandonment Report
Notified NMOCD and BLM on 11/25/15

Plug and Abandonment Summary:

- Plug #1** with CR at 2862' spot 29 sxs (34.22 cf) Class B cement from 2862' to 2707' to isolate the Fruitland top.
- Plug #2** with 69 sxs (81.42 cf) Class B cement from 2260' to 1892' to isolate the Kirtland and Ojo Alamo tops.
- Plug #3** with squeeze holes at 100' spot 161 sxs (189.98 cf) Class B cement from 656' to surface with 125 sxs inside 7" casing, 24 sxs in 7" x 9-5/8" casing, and circulate 11 sxs into pit. LD all tubing. Mix and pump an additional 9 sxs to top off well and isolate the Nacimiento top and surface plug.
- Plug #4** with 30 sxs Class B cement top off casings and install P&A Marker at 36° 52' 2" N / 107° 39' 21" W.

Plugging Work Details:

- 11/25/15 Held safety meeting. Check well pressures: tubing and casing 63 PSI. No H2S present. Leveled out location with backhoe. Spot in and RU. Blow down well. X-over for rods. Unseat polish rod and LD 2-4', 1-6', 1-8', 3/4" pony rod, 117 3/4" rods, 2-8' pony rods, 6 k bars, sheer tool and 8' guided and pump. RD rod tongs. SI Well. SDFD.
- 11/30/15 Held safety meeting. Test H2S monitors. Check well pressures: casing and tubing 60 PSI, BH 0 PSI. Open well to pit. ND WH. NU BOP. Test blind rams, low 250 PSI. Unseat tubing hanger. TOO H and tally 98 2-7/8" joints EUE tubing, 2-7/8" F Nipple. Note: Joint #33 rod cut with hole in tubing. TIH and tag liner top at 2868'. TOO H with tubing and casing scraper. TIH and set CR at 2862'. Pressure test tubing to 1000 PSI. Release setting tool and sting out of CR. SI casing valve. Pressure test casing at 800 PSI for 30 minutes. Bleed off pressure. TOO H with tubing. LD setting tool. SI Well. SDFD.
- 12/1/15 Held safety meeting. Test H2S monitors. Check well pressures: 0 PSI on well. Held safety meeting with A-Plus WL. Run CBL from 2855' to surface. Found TOC at 148'. RD WL. TIH open ended with tubing. **Spot Plug #1**. LD tubing. **Spot Plug #2**. TOO H with tubing. RU A-Plus WL. RIH and perforate 4 holes at 100'. POOH. Establish rate of 1.5 BPM at 500 PSI. TIH with tubing, EOT at 656'. **Spot Plug #3**. Dig out WH. SI Well. SDFD.
- 12/2/15 Held safety meeting. Check well pressures: 0 PSI on well. Tag TOC at 5' FGL. ND BOP. RU jack hammer and removed cement around WH. Issue Hot Work Permit. Cut off WH with A-Plus cut off saw. BH TOC down 5' FGL. Spot Plug #4 and install P&A Marker at 36° 52' 2" N / 107° 39' 21" W. RD and MOL.

Dustin Porch, BLM representative, was on location on 12/1/15.