

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORT

DEC 23 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T31N R14W SESE 151FSL 335FEL		8. Well Name and No. PRAIRIE FALCON 19-2917
		9. API Well No. 30-045-35737-00-X1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## AMENDED

Bridgecreek Resources (CO), LLC submits the casing and cement detail for the Prairie Falcon 19-29

Aztec 507 spud the Prairie Falcon 19-2917 well at 11:53pm on 11/24/15. TD @ 4200' MD ~04:20 hrs on 11/30/2015.

11-26-15 Surface Casing, 1jt of 9-5/8" J-55, 36# csg, Float collar, 7 jts of 9-5/8", 36#, J-55 csg. Landed surface csg at 351.34'KB, FC at 305.87'. Mixed & Pumped 164skts (231cuft, 41bbbs, 1.41yld, 14.5ppg) of Type III w/ 2% CaCl<sub>2</sub>, 0.25pps celloflake. Dropped plug and displaced with 23.8bbbs of water. Bumped plug to 800psi and down at 12:30hrs on 11/25/15. Returned 15bbbs of

ACCEPTED FOR RECORD

DEC 29 2015

By:   
Tres Rios Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #327232 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 12/28/2015 (16TA0383SE)</b>	
Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY LEAD
Signature (Electronic Submission)	Date 12/23/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

## Additional data for EC transaction #327232 that would not fit on the form

### 32. Additional remarks, continued

good cement slurry to surface.

Pressure up on casing to 1500 psi for 30 minutes - Tested OK. ✓

12-1-15 Run in hole with 5-1/2" csg. circulating at 5jts, 500' and at every 1000'. Complete running 5-1/2" 17# L/N80, LTC csg. Tagged at 4198'KB, LD tag jt, removed stripping rubber. Landed 96jts & 3ea ~14' jts casing on wellhead mandrel. Csg landed at 4193.74'KB, FC at 4177.97'KB, Top of MJ #1 at 2896'KB, Top of MJ #2 at 3735'KB, Stage Tool at 2201.94'KB (11'KB).

Stage 1 Cement, RU Baker Hughes. Pumped 10bbls of wtr, 10bbls mud flush, 10bbls wtr. Mixed & Pumped 52sks (104cuft, 18.6bbls, 2.01yld, 12.5ppg) 20:80 Poz L: Type III cement w/ multiple adds, followed by 223sks (419cuft, 75bbls, 1.88yld, 13ppg), 10:90 Poz: Type III cement w/ multiple adds, SD washed P&L's. Drop plug, Displaced w/ 55bbls of wtr, 10bbls mud flush, 10bbls wtr, 22.1 bbls mud. Bumped plug to 1178psi, down at 11:11hrs on 12/01/15. Checked floats, held ok. RU Baker Hughes.

Stage 2 Cement, Pumped 10bbls of wtr, 10bbls mud flush, 10bbls wtr. Mixed & Pumped 235sks (472cuft, 84bbls, 2.01yld, 12.5ppg) 20:80 Poz L: Type III cement w/ multiple adds, followed by 50sks (68.5cuft, 12.2bbls, 1.37yld, 14.6ppg), Type III cement w/ multiple adds. Drop plug, Displaced w/ 51bbls of wtr. Bumped plug, closed stage tool at 1900psi, increased to 2416psi, plug down at 16:25hrs on 12/01/15, returned 2bbls of good cement slurry to surface. Checked tool, tool closed, held ok. RD Baker Hughes.

Pressure up on casing to 1500psi for 30 minutes, passed. ✓

Aztec 507 rig released midnight 12:00AM 12/2/15. ✓