

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080246
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. FLORANCE 25A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R9W NWSE 1850FSL 1470FEL 36.708588 N Lat, 107.761368 W Lon		9. API Well No. 30-045-22247-00-S1
		10. Field and Pool, or Exploratory BLANCO FRUITLAND SAND
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well First Delivered as Surface Commingle with well Florance 119S (API 3004532368) 01/07/2016

Florance 25A: Blanco-Mesaverde reported as S01 1/07/2016  
Florance 119S: Basin Fruitland Coal reported as S01 1/07/2016

Surface Commingle Order PLC 431

Sales Meter # 34491

Please see attached approved surface commingle order granted by the NMOCD.

OIL CONS. DIV DIST. 3  
JAN 25 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #327931 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/21/2016 (16WMT0134SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 01/21/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

NMOCD 

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



August 25, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-431  
Administrative Application Reference No. pMAM1521559859

BP AMERICA PRODUCTION COMPANY  
Attention: Ms. Toya Colvin

Pursuant to your application received on August 3, 2015 BP America Production Company (OGRID 778) is hereby authorized to surface commingle gas production from the following pools located in Section 22, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico;

Basin Fruitland Coal (Gas)	(71629)
Blanco-Mesaverde (Prorated Gas)	(72319)

and from the following diversely owned federal leases in said Section, Township and Range in San Juan County, New Mexico.

Lease: Federal Lease NMSF-080246  
Description: E/2 of Section 22  
Wells: Florance Well No. 119S (Basin Fruitland Coal (Gas))  
Florance Well No. 25A (Blanco-Mesaverde (Prorated Gas))

The commingled gas production from the wells detailed above shall be measured and sold at the Florance Well No. 25A and Florance Well No. 119S CDP located in Unit J of Section 22, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

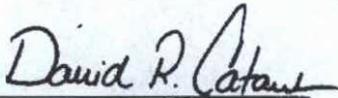
Gas production from these wells shall be metered separately with allocation meters before commingling production. The production is then sent through a compressor, then onto a sales meter.

Subsequently drilled wells that produce from the subject pools within the spacing units approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on August 25, 2015.



**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division District Office – Aztec  
Bureau of Land Management – Farmington