

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 11/24/15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35735-00-00	KINGSSNAKE 34	006	BRIDGECREEK RESOURCES (COLORADO), LLC	O	N	San Juan	F	F	34	31	N	15	W	2128	N	2060	W

Application Type:

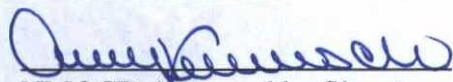
- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☒ Other: Drilling Operations

Conditions of Approval:

Amend sundry to include Dates work was completed
Spud date, TD of surface hole, duration of surface pressure test
TD of well bore and date TD reached, production pressure test duration and results.

File casing sundry's in a timely manner per rule 19.15.7.14 C.D.

REVIEW OCD RULE: 19.15.16.10 casing and tubing requirements


NMOCD Approved by Signature

12-1-15
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORT

NOV 24 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-945-2642	8. Well Name and No. KINGSNAKE 34-6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R15W SENW 2128FNL 2060FWL 36.858868 N Lat, 108.406705 W Lon	9. API Well No. 30-045-35735-00-X1
	10. Field and Pool, or Exploratory VERDE GALLUP
	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

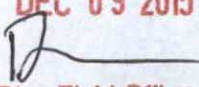
Aztec Rig 507 Ran 8 jts of 9-5/8", 36 ppf, J55, 8 rd casing. Land casing at 351.34' KB, FC at 305.90' KB. PT lines to 2000psi, test was good.

Proceed cement w/ 10 bbls of fresh water (dyed green). Cement casing in place w/ 200 sx (282 cf) of Type III w/ 0.08 lbs/sk static free, 2.25% CaCl₂ & 0.25 lbs/sk of celloflake. Drop plug and displace cement w/ 24.2 bbls of FW. PD at 19:00 hrs 11/7/2015. Bump plug to 800 psi - held pressure OK. Release pressure and check floats - held. OK. Circulated 24 bbls of good cement to surface.

Run on 94 jts of 5-1/2", 17#, L80 casing. Fill casing every 20 jts while TIH. Tag bottom at 4037' - no fill. Lay down tag jt. Land casing at 4033' KB, Shoe jt at 4018' KB, DV tool at 2093' KB.

ACCEPTED FOR RECORD

DEC 09 2015

By: 
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Electronic Submission #324641 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 11/24/2015 (16TA0239SE)	
Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY LEAD
Signature (Electronic Submission)	Date 11/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD^{TV}

Additional data for EC transaction #324641 that would not fit on the form

32. Additional remarks, continued

Install cement head. PT pumps & lines to 4500 psi. Precede cement w/ 10 bbls of FW, 10 bbls of Mud Flush, 10 bbls of FW. Mix & pump (lead): 45 sx (123 cf) of 20:80 poz L: Type III w/ 0.25 lbs/sx CF, 0.01 gps FL-6L, 2.75% SMS, .3% MPA-170 & 5#/sx CSE-2, followed by (tail) 215 sx (404 cf) of 10:90 Poz L: Type III w/ 0.25 lbs/sx CF, 0.3% CD-32, 0.01 gps FP-6L, 0.5% SMS, 5#/sx CSE-2 Kol-Seal. Lead mixed at 11.4 ppg & tail mixed at 13.0 ppg. Drop plug & displace cement w/ 60 bbls of FW & 33.3 bbls of drilling mud. Pumped cement at ~ 4 bpm. Good circulation throughout job. PD at 11:50 hrs 11/13/2015. Bumped plug to 1200 psi - test OK. Release pressure & check floats -holding good. Drop dart & SD for 15 min. Pressure up & open DV tool at 411#. Circulate out 31 bbls of good cement to surface.

Prior to cement, pump 10 bbls FW, 10 bbls clean mud, 10 bbls FW. Mix and pump tail cement (as described above); Drop plug & displace cement w/ 48.7 bbls of FW. Pumped cement @ 4 bpm. PD @ 05:12 hrs 11/14/15. Bumped plug to 500 psi - test OK. Check float - 1/2 bbl back. Holding good. Circulated 20 bbls of cement to surface.