

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 16 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
7511410386. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BRIDGECREEK RESOURCES COLO LLC

Contact: CHRISTINE CAMPBELL

Email: ccampbell@bridgecreekresources.com

8. Well Name and No.
KINGSNAKE 34-69. API Well No.
30-045-35735-00-X1

3a. Address

405 URBAN STREET, SUITE 400
LAKEWOOD, CO 802283b. Phone No. (include area code)
Ph: 303-945-264210. Field and Pool, or Exploratory
VERDE GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T31N R15W SENW 2128FNL 2060FWL
36.858868 N Lat, 108.406705 W Lon

OIL CONS. DIV DIST. 3

DEC 28 2015

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

bridgecreek Resources (CO), LLC submits casing and cement detail for the Kingsnake 34-6.

Aztec Rig 507 Spud the Kingsnake 34-6 at 2:00am on 11/7/15. Well TD'd at 4037' on 11/14/15 and rig released.

Ran 8 jts of 9-5/8 inch 36ppf J55, 8 rd casing on 11/9/15 (Hole size 12.25 inch). Land casing at 351.34' KB, FC at 305.90' KB. TD 12-1/4" surface hole at 365' at 10:30 hrs 11/7/2015.

Proceed cement w/ 10 bbls of fresh water (dyed green). Cement casing in place w/ 200 sx (282 cf) of Type III w/ 0.08 lbs/sk static free, 2.25% CaCl₂ & 0.25 lbs/sk of celloflake. Drop plug and displace cement w/ 24.2 bbls of FW. PD at 19:00 hrs 11/7/2015. Bump plug to 800 psi - held pressure OK. Release pressure and check floats - held. OK. Circulated 24 bbls of good cement to surface.

ACCEPTED FOR RECORD

DEC 21 2015

By: 
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326491 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by TRACEY AYZE on 12/21/2015 (16TA0354SE)

Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY LEAD

Signature (Electronic Submission)

Date 12/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #326491 that would not fit on the form

32. Additional remarks, continued

11/9/15 -PT SURFACE CASING TO 1500 psi for 30 min. Held good for entire test.

Run on 94 jts of 5-1/2 inch 17ppf, L80 casing on 11/14/15 (hole size 7 7/8 inch). Fill casing every 20 jts while TIH. Tag bottom at 4037' - no fill. Lay down tag jt. Land casing at 4033' KB, Shoe jt at 4018' KB, DV tool at 2093' KB.

Install cement head. PT pumps & lines to 4500 psi. Precede cement w/ 10 bbls of FW, 10 bbls of Mud Flush, 10 bbls of FW. Mix & pump (lead): 45 sx (123 cf) of 20:80 poz L: Type III w/ 0.25 lbs/sx CF, 0.01 gps FL-6L, 2.75% SMS, .3% MPA-170 & 5#/sx CSE-2, followed by (tail) 215 sx (404 cf) of 10:90 Pox L: Type III w/ 0.25 lbs/sx CF, 0.3% CD-32, 0.01 gps FP-6L, 0.5% SMS, 5#/sx CSE-2 Kol-Seal. Lead mixed at 11.4 ppg & tail mixed at 13.0 ppg. Drop plug & displace cement w/ 60 bbls of FW & 33.3 bbls of drilling mud. Pumped cement at ~ 4 bpm. Good circulation throughout job. PD at 11:50 hrs 11/13/2015. Bumped plug to 1200 psi - test OK. Release pressure & check floats -holding good. Drop dart & SD for 15 min. Pressure up & open DV tool at 411#. Circulate out 31 bbls of good cement to surface.

Prior to cement, pump 10 bbls FW, 10 bbls clean mud, 10 bbls FW. Mix and pump tail cement (as described above); Drop plug & displace cement w/ 48.7 bbls of FW. Pumped cement @ 4 bpm. PD @ 05:12 hrs 11/14/15. Bumped plug to 500 psi - test OK. Check float - 1/2 bbl back. Holding good. Circulated 20 bbls of cement to surface.

PT 5 1/2" CASING ON 11/19/15 to 1500psi FOR 30 MINUTES, TEST GOOD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R15W SENW 2128FNL 2060FWL 36.858868 N Lat, 108.406705 W Lon		8. Well Name and No. KINGSSNAKE 34-6
		9. API Well No. 30-045-35735-00-X1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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OIL CONS. DIV DIST. 3

JAN 19 2016

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Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY LEAD

Signature (Electronic Submission)

Date 12/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAN RABINOWITZ Title ACTING MINERALS STAFF CHIEF	Date 12/21/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Durango		

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